

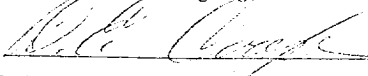
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR C & K Petroleum, Inc.						5. LEASE DESIGNATION AND SERIAL NO. NM-23007	
3. ADDRESS OF OPERATOR P.O. Drawer 3546 Midland, Texas 79702						6. INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 2012' FWL, Sec. 6, T-19-S, R-32-E, Lea Co., NM At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Greenwood Federal "6"	
DATE ISSUED 6-23-76						9. WELL NO. 1	
12. COUNTY OR PARISH Lea						10. FIELD AND POOL, OR WILDCAT Undesignated	
13. STATE New Mexico						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-19-S, R-32-E	
15. DATE SPUDDED 7-9-76		16. DATE T.D. REACHED 7-23-76		17. DATE COMPL. (Ready to prod.) 8-3-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3644.3 Gr.	
19. ELEV. CASINGHEAD 3643		20. TOTAL DEPTH, MD & TVD 12500'		21. PLUG, BACK T.D., MD & TVD 12430'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS O-TD		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,114' - 12,236' Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Forxo, Compensated, Radio Activity		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
13-3/8"		48#		939'		17-1/2"	
8-5/8"		24# & 32#		3141'		11"	
5-1/2"		17# & 20#		12473'		7-5/8"	
						*Temp survey Top Cement @ 10,744'	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
None						Screen (MD)	
2-7/8"		12,012'		12,010'		Depth Interval (MD)	
						Amount and Kind of Material Used	
						12114-12236	
						350 gals 15% ascectic acid.	
						4000 gals. 7-1/2% MS Acid	
						W/151000 SCF of Nitrogen.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION 8-3-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in		DATE OF TEST 8-22-77	
HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 54	
GAS—MCF. 54		WATER—BBL. 1		GAS-OIL RATIO 54 MCF-1		FLOW. TUBING PRESS. 285#	
CASING PRESSURE Pkr.		CALCULATED 24-HOUR RATE →		OIL—BBL. 1		GAS—MCF. 54	
WATER—BBL. 1		OIL GRAVITY-API (CORR.) 59°		TEST WITNESSED BY		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
To be sold.		35. LIST OF ATTACHMENTS Logs.		SIGNED 		TITLE Administrative Supervisor	
DATE 9-7-77							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP
FORMATION	TOP	BOTTOM		MEAS. DEPTH
Morrow-Sand	12114	12236	Atoka L. Atoka Morrow Morrow Sand	11,362 11,698 11,838 11,112
DST #1: 12,074'-12,180', open 2:45" 15" preflow - weak increasing to strong blow in 3". Shut-in 1 hr. Re- opened tool with strong blow - gas in 30 " or total flow time of 45". Flowed 80,000 up to 225,000 CFGPD at end of test. Recovered 414' condensate cut drlg. mud. Sample Chamber: R/520 cc DF 100 cc condensate under 1200# pressure. 15" preflow 27-27\$ IHP 6291# 60" ISIP 4442 2-1/2 hr. flow: 27-285# 7-1/2 hr. FSIP 5337# FHP 6291#, BHT 170°F				

RECEIVED

SEP 20 1977

OIL CONSERVATION COMM.
HOBBBS, N. M.