

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood Federal #6

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-19-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

C & K Petroleum, Inc.

3. ADDRESS OF OPERATOR

600 C & K Petroleum Bldg. Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

600' FSL & 2012' FWL, Sec 6, T-19-S, R-32-E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3644.3 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spudding & running csg.

(NOTE: Report results of multiple completion on Well
Completion or Recolonization Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded July 9, 1976. Drilled cement plug @ 2750'; test 8-5/8" csg with 1500# 30 min; held o-k. Cleaned out to 11,408', old TD. Drilled 7-7/8" new hole to 12,180'. 7-18-76 ran DST #1 (Morrow); Tested 12,074-12,180'; 15 min preflow- opened w/weak blow in 3 min. blowing off bottom of bucket; 1 hr ISI; 2-1/2 hr flow period; had GTS in 45 min (including 15 min preflow); Volume from 80 MCF/d to 225 MCF/d; pressure increased throughout test w/we flowing on 1/4" ck; FFP 138 psi on 1/4" ck; 7-1/2 hrs FSI; Rec 414' distillate cut drlg fluid; Sample chamber- 1200 psi; 520 CC drlg fluid plus 100 cc dist. Pressures: IHP - 6291 psi; IFP from 27-47 psi; ISIP (1 hr) 4442 psi; FFP 27 psi to 285 psi; FSIP (7 1/2 hrs) 5337 psi; FHP - 6291 psi; BHT 170°F. Drilled 7-7/8" hole to 12,500'. Reached TD 7-23-76. Set 5-1/2" 20# and 17# csg @ 12,473', cemented with 420 sx class H; plugged-down @ 12:05 AM 7-26-76. Ran temp survey; found top of cement outside csg @ 10,640'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE Sept. 2, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 7 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side