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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southern New Mexico Oil Corporation
Address
Box 1659 Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ **Change in pool designation**
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit	Well No. 11	Pool Name, including Formation Lusk Strawn	Kind of Lease State, Federal or Fee Federal
Location Unit Letter L ; 1650 Feet From The south Line and 990 Feet From The west line Line of Section 17 , Township 19-S Range 32-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twsp. 19
	Rge. 32	Is gas actually connected? yes	When February 23-1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X				X					
Date Spudded January 12, 1965	Date Compl. Ready to Prod. February 20, 1965	Total Depth 11470		P.B.T.D. 11433					
Pool Lusk Strawn	Name of Producing Formation Strawn	Top Oil/Gas Pay 11340		Tubing Depth 11390					
Perforations (11340 - 45) (11350 - 56) (11370 - 87)				Depth Casing Shoe 11470					
HOLE SIZE 17" 12" 7 7/8"		CASING & TUBING SIZE 13 5/8" 8 5/8" 4 1/2" 2"		DEPTH SET 778' 3746' 11470' 11390'		SACKS CEMENT 775 2350 W-DVT. 800			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 20, 1965	Date of Test February 21, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 5 hours	Tubing Pressure 600	Casing Pressure 1350	Choke Size 1/2
Actual Prod. During Test 140	Oil-Bbls. 140	Water-Bbls. 0	Gas-MCF 168

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
	Casing Pressure
	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent
(Signature)

Agent
(Title)
May 7, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply