

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N M01087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southern New Mexico Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1659 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1,650' from South line and 990' from West line
of Section 17, T-19-S, R-32-E, N M P M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3593.5 GR

7. UNIT AGREEMENT NAME

Lusk Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

Sec 17, T-19-S, R-32-E
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 19, 1965 ran 117 joints 8 5/8", J-55, 32# casing. Set casing on bottom at 3,746', Rot. Meas. Halliburton DV packer tool set at 2,410'. Cement first stage with 500 sax Incor plus 8% gel and 100 sax Incor neat around shoe. Cemented second stage out DV tool with 1,650 sax Trinity lite-water and 100 sax Trinity neat. Plug down at 4:20 p.m. (1-19-65). Ran two Halliburton baskets and two centralizers below and above DV tool. No returns while cementing. Ran Halliburton temperature survey. Survey did not show any cement outside of casing above DV tool. Ran Welex acoustic cement bond log. Log did not show any cement outside of casing above DV tool. Cut off casing and nipped up casing head. Pumped water down annulus between 8 5/8" and 13 3/8" casing. Took about 120 barrels to fill. Pressured annulus to 550 psi. Pressure held o k for 30 minutes, thus indicating cement bond outside of casing between the DV tool and the lost circulation zone at 3,045. Drilled DV tool. Pressured inside 8 5/8" casing with 1,000 psi for 30 minutes. Held o k.

18. I hereby certify that the foregoing is true and correct

SIGNED G. R. Hoy G. R. Hoy TITLE Agent

DATE January 22, 1965

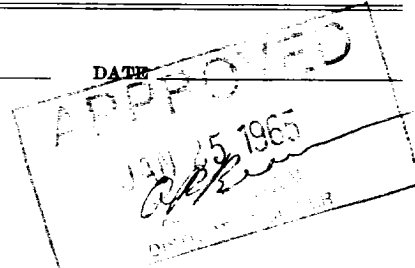
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.