

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002521054

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1306-1

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

128

9. Pool Name or Wildcat

VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G : 1650 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3983'-DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco proposes to P&A the well and allow the wellbore to be used for passive seismic monitoring.

1. MIRU. POH w/ production equipment.
2. TIH w/ 2 7/8" CIBP to 6000'. Set CIBP. SPOT 5 sx. Class "H" cement neat. (approx. 160').
3. Pressure test casing to 500 psi for 30 min. and chart.
4. Perforate 4 spf @ 5006'.
5. Establish injection rate and pressure down 2 7/8" casing. (Perfs may need to be acidized).
6. TIH with 3- GEOPHONES on 0.5" cables. Settings are 1 @ 4200', 1 @ 4400', 1 @ 4600'.
7. Pack off cables at surface.
8. Pump 170 sx Class H neat (Yield 1.06 ft3/sx) down 2 7/8" casing. 110% casing volume.
9. RDMO. Tie cables into passive seismic monitoring equipment.
10. Monitor seismic for 1 yr.
11. Cut cables. Install marker. Remediate location.

THE COMMISSIONER OF THE NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES HAS REVIEWED THE ABOVE INFORMATION AND HAS APPROVED IT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Anderson TITLE Prod. Engineer

DATE 3/30/98

TYPE OR PRINT NAME James L. Anderson

Telephone No. 397-0420

(This space for State Use)

APPROVED BY ORIC TITLE

CONDITIONS OF APPROVAL, IF ANY: DATE APR 02 1998

VGWU #128
 Name: 128 ID: 3002521054 Type: SIO Date: 19980316
 KB: 0.0 TD: 0.0 PBTD: 0.0 Comp Date: 0
 PROPOSED Wellbore Diagram

