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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'R' St. NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3983' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

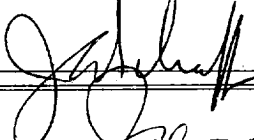
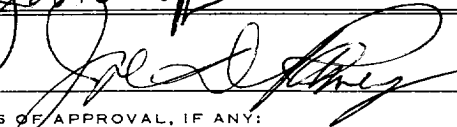
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods, pump and retrieve Otis seat at 5970'.
2. Perforate 2-7/8" Glorieta string from 6142' to 6154' and from 6164' to 6184' with 1 JSPF.
3. Spot acid over new perforations. Set RTTS packer @6130' and acidize perforations with 3000 gals 20% NEA in three stages with 10 ball sealers between stages. Flush w/1500 gals treated fresh water.
4. Pull drill pipe and RTTS packer. Swab acid residue.
5. Run rods and pump; test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 18, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 20 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 15 1971

U.S. DEPARTMENT OF AGRICULTURE
CONSERVATION COMMISSION
WASHINGTON, D.C.