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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1306-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **6** TWP. **18-S** RGE. **35-E** NMPM
15. Date Spudded **Jan. 8, 1965** 16. Date T.D. Reached **Jan. 22, 1965** 17. Date Compl. (Ready to Prod.) **February 2, 1965** 18. Elevations (DF, RKB, RT, GR, etc.) **3983' (D. F.)** 19. Elev. Casinghead **3973'**
20. Total Depth **6322'** 21. Plug Back T.D. **6312'** 22. If Multiple Compl., How Many **SINGLE** 23. Intervals Drilled By Rotary Tools **6322'** Cable Tools **NONE**
24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 2 7/8" O. D. Casing with one Jet Shot Per foot from 6054' to 6068'. 25. Was Directional Survey Made **YES**
26. Type Electric and Other Logs Run
Gamma Ray Acoustilog 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42.00	1500'	15"	900 Sx.	NONE
2 7/8"	6.50	6320'	6 3/4"	800 Sx.	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" Casing with one jet shot per foot from 6054' to 6068'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6054' to 6068'
AMOUNT AND KIND MATERIAL USED
Acidize with 500 gals acetic acid, 500 gals 15% NE acid. Re-acidize with 2500 gals 15% NE acid in 5 stages with 3 ball sealers between stages.

33. PRODUCTION
Date First Production **Feb. 2, 1965** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**
Date of Test **Feb. 2, 1965** Hours Tested **9** Choke Size **30/64"** Prod'n. For Test Period **253** Oil - Bbl. **95** Gas - MCF **76** Water - Bbl. **NONE** Gas - Oil Ratio **800**
Flow Tubing Press. **80** Casing Pressure **- - -** Calculated 24-Hour Rate **253** Oil - Bbl. **202** Gas - MCF **NONE** Water - Bbl. **NONE** Oil Gravity - API (Corr.) **37.5**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - TEXACO Inc. Test Witnessed By
L. S. Webber

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE **Assistant District Superintendent** DATE **February 3, 1965**

John F. Kennedy

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deemed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	15501	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	26501	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	26501	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	29101	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	37301	T. Devonian	T. Menefee	T. Madison
T. Queen	43661	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	59621	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Elliot urger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	205	205	Caliche
945	740	205	Redbed
1453	508	945	Redbed & Sand
1453	97	1453	Anhy
1550	1100	1550	Salt
2650	680	2650	Anhy & Salt
3330	820	3330	Anhy & Lime
4150	1080	4150	Lime
5230	660	5230	Lime & Sand
5890	432	5890	Lime, Sand & Shale
Total Depth 6322	6312		
P87D			
All measurements from rotary table or 10' above ground level.			
Estimate Number 5070			
6 - NMOC - Hobbs, N. M. 1 - SLO - Santa Fe, N. M. 1 - Field 1 - File			