NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			[

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

D.S. O.S. LAND DEFICE LAND DEFICE CASE CA	FILE	- REQUEST	FOR ALLOWABLE	Effective 1-1-65
TEXACO Inc.		AUTHORIZATION TO TR	AND I AND TAND NATHDALL I AND TAND NATHDALL	CAS
TEXACO Inc. Price	LAND OFFICE	AOTHORIZATION TO TRA	AND ON TOTAL AND MATORAL	
DESCRIPTION OF WELL AND LEASE State of New Mexico Constitution of State	IRANSPORTER OIL			
PROPATION OF FIGE	GAS			
TEXACO Inc. P. O. Box 728 - Hobbs, New Mexico Besich(s) for Hiting ("Arch proper box) Contingue to Transporter of the Mexico (Three to Contingue to Transporter of the Mexico (Three to Contingue to Transporter of the Mexico of Previous country) Richappe of Controlled Controlled to Transporter of the Mexico of Previous country BESCRIPTION OF WELL AND LEASE 1900 19				
Recording for filling (three proper base)	<u> </u>			
P. O. Box 728 - Hobbs, New Mexico Rescands far Illing (CACA proper box) Chine pin Transporter of Call Chine pin I Comments Chine pin I Comments Chine pin I Consequence of Call Consequen		TEXACO Inc.	•	
Reconcis for filing (fixer proper box) There will recompetition Only Change in Transporter of Condemands If change of ownership give name and address of previous owners If Change of ownership give name and address of previous owners If Change of ownership give name and address of previous owners If Change of ownership give name and address of previous owners If Change of ownership give name and address of previous owners If Change of ownership give name and address of previous owners If Change of ownership give name and address of the Cli Change of the Change of the Change of the Change of the Clinical state of the Clinic	Address			
Secretary Secretary Secretary State Consideration Continued Consideration Cons		P. 0. Box 1	728 - Hobbs, New Mexico	•,
Conting in Coverability give name and address of previous owners		•	Other (Please explain)	
Michange of connecting give name and address of previous owner. State Continued address of previous owner.		LJ		
If change of ownership give name and address of previous owner Description of Well And Lease	1 · 🚝		= 1	
DESCRIPTION OF WELL AND LEASE Appea Namy Stacke of New Mexico "R" NOT-1 9				
DESCRIPTION OF WELL AND LEASE				
State of New Mexico "R" NOT-1 Well No Yearum Glorieta			3	
State of New Mexico "R" NOT-1 9 Vacuum Glorieta State, Federal of Fee Control Chail Letter G			and Individual Equation	What of Lagra
Line of Section Counting Line and Li	N 5			State
Unit Letter G 1650 Feet From The North Line and 1980 Feet From The East Line of Section 18-S Range 35-E Feet From The Line Country 18-S Range Ra		- NOI-L / Val	Cuain CIOIIC Da	State, 1 edetal of 1 ee
Line of Section 6 Township 18-S Panage 35-E NMPM, Lea County	=	650 North	. 1980	East
Designation of Transporter of Oil 25 or Condensate P. O. Box 1510 - Mile and, Texas Name of Authorized Transporter of Oil 26 or Condensate P. O. Box 1510 - Mile and, Texas Name of Authorized Transporter of Continghead Gas Of Oy Gas Authorized Transporter of Continghead Gas Of Oy Gas Authorized Transporter of Continghead Gas Or Oy Oy Gas Or Oy Oy Gas Or Oy	Unit Letter ;;	Feet From TheLir	ne and Feet From .	m The
Name of Authorized Transporter of Cill More Corpany	Line of Section 6	ownship 18-S Range	35-E , NMPM,	Lea County
Name of Authorized Transporter of Cil More Page Line Company				
Peach Peac				
Name of Authorized Transporter of Cesinghead Gas Corp. Address (Give address to which approved copy of this form is to be sent)	· ·			
TEXACO Inc. If well produces all or liquides, and or commission of the commission have been com	1 · · · · · · · · · · · · · · · · · · ·			-
If well produces off or Industry Production is commingled with that from any other lease or pool, give commingling order number: PLC-15	1		_	
If this production is commingled, with that from any other lease or pool, give commingling order number: If this production is commingled, with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X)			1	When
Designate Type of Completion — (X) YES NO NEW NO		H 6 18-S 35-E	YES	February 2, 1965
Designate Type of Completion — (X) Designate Type of Completion — (X) Designate Type of Completion — (X) PES NO NEW NO	If this production is commingled w	with that from any other lease or pool,	give commingling order number:	PLC-15
Designate Type of Completion — (X) YES NO NEW NO			-	
Date Spudded Jan. 8, 1965 Per Compl. Ready to Prod. Jan. 8, 1965 Per Druary 2, 1965 Per Gordina Glorieta Clorieta Compl. Ready to Prod. February 2, 1965 February 2, 1965 February 2, 1965 Compl. Ready to Prod. February 2, 1965 February 2, 1965 Compl. Ready to Prod. February 2, 1965 February 2, 1965 Compl. Ready to Prod. February 2, 1965 Compl. Ready to Prod. February 2, 1965 Tubing Depth 6320¹ Compl. Casing Store 6320¹ Tubing Record February 1, 1960 Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Compl. Well. Date First New Oil Run To Tanks Date of Test February 1, 1965 February 2, 1965 Length of Test 9 Hours Compl. Well. Compl. Persource Compl. Persource Compl. Persource Compl. Persource Compl. Persource Compl. Persource Compl. Ready to Prod. Food Completa Complete Compl. Ready to Prod. Food Completa Food Completa Complete Comple	Designate Type of Complet	ion (Y)	it, i to the state of the state	1 1
Jan. 8, 1965 February 2, 1965 6322¹ 6312¹ Pool Name of Producing Formation Glorieta Glorieta Glorieta Glorieta Go5li¹ G320¹ Perforations One jet shot per foot from 605li¹ to 6068¹ Depth Casing Shoe G320¹ TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe G320¹ **TUBING CASING, AND CEMENTING RECORD Depth SET SACKS CEMENT 15" 11 3/li" 1500¹ 500 Sx. 6 3/li" 2 7/8" 6320¹ 800 Sx. **TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fortula volume of load oil and must be equal to or exceed top allowed by the fold of the fortula volume of load oil and must be equal to or exce		, 1E3 NO		
Name of Producting Formattion Clorieta				
Perforations One jet shot per foot from 6054¹ to 6068¹ TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11 3/4" 1500¹ 900 Sx. 6 3/4" 2 7/8" 6320¹ TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alle able for this depth or be for full 24 hours) Date First New Oil Run To Tanks February 1, 1965 February 2, 1965 February 2, 1965 February 3, 1965 February 3, 1965 For Tubing Pressure Casing Pressure Choke Size 30/64t* Gas WELL Actual Prod. During Test 95 Oil -Bbis. Water-Bbls. Gas -MCF 76 Casing Pressure Choke Size Choke Size CHORN Size Condensate Choke Size CHORN Size Casing Pressure Choke Size CHORN Size Condensate Choke Size CHORN Size				Tubing Depth
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH BET SACKS CEMENT 15" 11 3/4" 1500° 900 Sx. 6 3/4" 12 7/8" 6320' TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tomks February 1, 1965 February 2, 1965 Length of Test 9 Hours Actual Prod. During Test 95 Gas WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPR	Vacuum Glorieta	Glorieta	60541	63201
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11 3/4" 1500' 900 Sx, 6 3/4" 2 7/8" 6320' ROW Sx, 6320' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks February 1, 1965 February 2, 1965 February 2, 1965 February 2, 1965 February 2, 1965 February 3, 1965 February 2, 1965 Found Pressure Casing Pressure Choke Size 30/64th Choke Size Oil-Bbls. Gas-MCF 95 OIL-Bbls. Gas-MCF 76 CRING Pressure Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		from 605), t +a 60681		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 15" 11 3/1" 1500' 900 Sx. 6 3/4" 6 320' BOO Sx. 6 3/4" Crest must be after recovery of total volume of load oil and must be equal to or exceed top alle able for this depth or be for full 24 hours) Date First New Oil Run To Tanks February 1, 1965 February 2, 1965 February 2, 1965 February 2, 1965 February 3, 1965 Length of Test 95 Gas Well Actual Prod. During Test 95 Oil-Bbls. Water-Bbls. Gas-MCF Gas-MCF Cosing Pressure Choke Size 30/61;** NONE Casing Pressure Choke Size Tubing Pressure Choke Size Oil-Bbls. Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure Choke Size Oil-Condensate Choke Size Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.	One jet snot per 1000			03201
15" 11 3/4" 1500¹ 900 Sx. 6 3/4" 1500¹ 900 Sx. 6 3/4" 1500¹ 900 Sx. 800 Sx. 800 Sx. 1 2 7/8" 1500¹ 900 Sx. 800 Sx. 80	101 E 517E			SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL OIL WELL OIL WELL OIL				
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date Pirst New Oil Run To Tanks February 1, 1965 Length of Test 9 Hours Actual Prod. During Test 95 GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Date of Test Sebruary 2, 1965 February 2, 1965 February 3, 1965 February 2, 1965 February 3, 1965 February 2, 1965 February 3, 1965 February 3, 1965 February 2, 1965 Flow Casing Pressure Choke Size Chok				
Date First New Oil Run To Tanks February 1, 1965 Length of Test 9 Hours Actual Prod. During Test 95 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
Date of Test Pebruary 1, 1965 Length of Test Phorus Pebruary 2, 1965 Length of Test Phorus Pebruary 2, 1965 Length of Test Phorus Actual Prod. During Test Pebruary Pessure Pebruary Pessure Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) February 2, 1965 Flow Casing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) Comparison Producing Method (Flow, pump, gas lift, etc.) February 2, 1965 Flow Casing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) Tokke Size OIL Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date of Test Producing Method (Flow, pump, gas lift, etc.) Flow Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED BY APPROVED BY				
Date First New Oil Run To Tanks February 1, 1965 February 2, 1965 February 2, 1965 Length of Test 9 Hours Actual Prod. During Test 95 GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure 80 Casing Pressure Casing Pressure Casing Pressure Casing Pressure NONE Casing Pressure Choke Size Choke Size Choke Size Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Chok				il and must be equal to or exceed top allo
February 1, 1965 Length of Test 9 Hours Actual Prod. During Test 95 GAS WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure Casing Pressure Casing Pressure Casing Pressure Sqs-MCF 76 Gravity of Condensate Casing Pressure Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given showe is true and complete to the best of my knowledge and belief. Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given showe is true and complete to the best of my knowledge and belief.				lift, etc.)
Content of Test Phours Ro		l .		,-,
9 Hours Actual Prod. During Test 95 Oil-Bbls. 95 NONE Gas-MCF 76 Gas-MCF 76 Gas-MCF 76 Gas-MCF 76 Gas-MCF 76 Gas-MCF 76 Gravity of Condensate Casing Pressure Casing Pressure Casing Pressure Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ļ	Choke Size
Actual Prod. During Test 95 Oil-Bbls. 95 NONE Gas-MCF 76 Gas-MCF 76 Gas-MCF 76 Gas-MCF 76 Gas-MCF 76 Gravity of Condensate Condensate MMCF Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		_		i .
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1	
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	95	95	NONE	76
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size APPROVED APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Length of Test	Phile Condensate Att CT	Compthy of C
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED BY		Longin of Test	Data. Condensate/MMCF	Gravity of Condensate
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED BY	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	The state of the s	· - -		•
above is true and complete to the best of my knowledge and belief.			APPROVED	<u>-:::</u>
	Commission have been complied	with and that the information given	By Vall	
TITLE	above is true and complete to th	ac occion my knowledge and penter.		
	\sim		TITLE	
This form is to be filed in compliance with RULE 1104.	11,01	()	This form is to be filed in	compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen	ItWhais	nond	If this is a request for allo	owable for a newly drilled or deepene
H. D. Raymond (Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	H. D. Raymond (Sign	nature)	well, this form must be accomp	anied by a tabulation of the deviation

Assistant District Superintendent (Title)

February 3, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	I	H. D. Ray	mond	being of lawful age and being
the_	Assis	tant Distr	ict Supt.	for TEXACO Inc., do state
that	the	deviation	on record w	hich appears on this form is
true	and	correct	to the bes	t of my knowledge.
•				H. D. Raymond

	Subscri	bed and sworn to before	ore me	this_	3rd	day	of
Febr	uary	19 65					,
Мус	commission	n expires October 20, 196	6.	//			
		Notary publ	L ic	1: 1			
for_	Lea	County, State of	New Me	xico_	R. E.	Johnson	ı •
Lease	State	of New Mexico "R" NCT-1	. /	Well 1	io.	9	

Deviation Record

<u>Depth</u>	Degre	ees Off
3081		1/2
814		1/2
9 7 01		1 3/4
1313'		2
14331		2
1610		1 3/4
19961		1 1/4.
2436		2 1/4
2750		2 1/2
28651		- 2 3/4
30001		2 1/2
3280 '		1 1/2
3700°		1/4
40851		1/2
4430°		1 3/4
4930		4
50901		2 3/4
51751		3
53401		3 1/2
55601		$1 \frac{1}{1/2}$
59501		2 1/4
61401		2 7 7
63221		· ī 1/2