

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

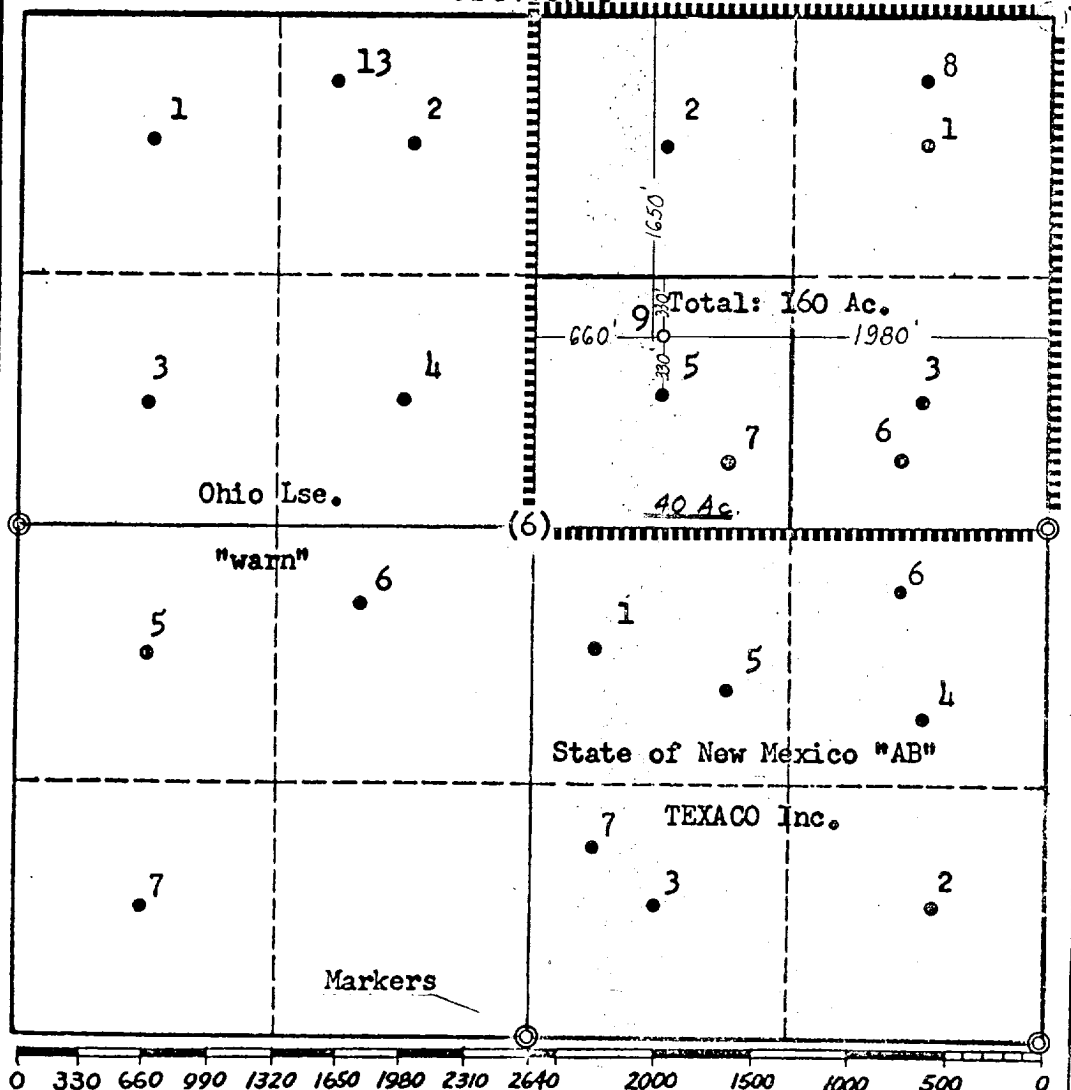
SECTION A

Operator TEXACO Inc.		Lease State of New Mexico "R" NCT-1		Well No. 9
Unit Letter G	Section 6	Township 18 South	Range 35 East	County Lea
Actual Footage Location of Well: 1650 feet from the North line and 1980 feet from the East line Sec. 6				
Ground Level Elev. 3976'	Producing Formation Glorieta		Pool Vacuum Glorieta	Dedicated Acreage: 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
J. J. Velten

Position
Division Civil Engineer

Company
TEXACO Inc.

Date
11/11/64

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
11/10/64

Registered Professional Engineer and/or Land Surveyor
J. J. Velten

Certificate No.
8174

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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OPERATOR	

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies. Attach Form C-128 in triplicate to first 3 copies of Form C-101.

Midland, Texas

November 11, 1964

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.

(Company or Operator)

State of New Mexico "R" NCT-1, Well No. 9, in G The well is
(Lease) (Unit)

located 1650 feet from the North line and 1980 feet from the
East line of Section 6, T-18-S, R-35-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Vacuum Glorieta Pool, Lea County

If State Land the Oil and Gas Lease is No. B-1306-1

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows:

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist.

Drilling Contractor Unknown at present.

We intend to complete this well in the Glorieta
formation at an approximate depth of 6900 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
		SEE ATTACHED SHEET FOR CASING PROGRAM			

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Revised as per Commission approval

Approved NOV 13 1964, 19

Except as follows:

CEMENT MUST BE CIRCULATED BEHIND

103/4 CASING.

Cement must tie back

into

OIL CONSERVATION COMMISSION

By

Sincerely yours,

TEXACO Inc.
(Company or Operator)
By J. H. Vollen
Position Division Civil

Send Communications regarding well to

Name J. H. Barkley
Address P. O. Box 3109, Midland, Texas

CASING PROGRAM

HOBBS & CO. O.C.

Nov 12 4 21 PM '64

We propose to use the following strings of casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per foot	New or Second Hand	Depth	Sacks Cement
13-3/4"	10-3/4"	100-- 32.75#	New	1500'	900 *
		400-- 21.63#			
		700-- 28.52#			
		300-- 31.68#			
9-7/8"	Intermediate casing will not be set unless Yates gas hinders drilling operations.		New	3300'	
6-3/4"	2-7/8"	6.5#	New	6900'	650 **

* Cement with 700 sacks Class "C" 4% gel, followed by 200 sacks Class "C" Neat. Use 2% calcium chloride in neat.

** Install centralizers over pay and on first three joints above pay. Cement with 350 sacks Class "C" 4% gel, containing friction reducer followed by 300 sacks Class "C" 4% gel.

FORMATION TOPS EXPECTED

Anhydrite	1460'
Top of salt	1560'
Base of salt	2930'
Yates	3030'
San Andres	4352'
Glorieta	6033'
Blinbry Mkr.	6685'
Total Depth	6900'