

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21055
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1189-1
7. Lease Name or Unit Agreement Name	New Mexico "AC" State NCT-1
8. Well No.	9
9. Pool name or Wildcat	Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4013' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	8. Well No. 9
4. Well Location Unit Letter N : 330 Feet From The South Line and 2100 Feet From The West Line Section 2 Township 18S Range 34E NMPM Lea County	9. Pool name or Wildcat Vacuum Abo Reef

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4013' DF
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified NMOCD. MIRU w/P&A equipment. Starting date 9-11-91.
2. TIH w/shoe & 1 5/8" drillpipe; cleanout to 5700'; TOH w/drillpipe.
3. Set CIBP @ 8552', capped w/35' of Class C cmt, TOC @ 8517'.
4. TIH w/DP, circ hole w/mud, TOH laying down DP.
5. Set CIBP @ 5600', capped w/35' of Class C cmt, TOC @ 5565'.
6. Set CIBP @ 4400', capped w/35' of Class C cmt, TOC @ 4365'.
7. Set CIBP @ 3225', capped w/35' of Class C cmt, TOC @ 3190'.
8. Set CIBP @ 2850', capped w/35' of Class C cmt, TOC @ 2815'.
9. Set CIBP @ 1795', capped w/35' of Class C cmt, TOC @ 1760'.
10. Perf squeeze hole @ 400', established circulation through squeeze hole.
11. Pumped 150 sxs Class C cmt down 2 7/8 csg and circulated to surface.
12. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 9-16-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 9-16-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Lyle E. Turnachiff TITLE OIL & GAS DIRECTOR DATE 007 07 1991
CONDITIONS OF APPROVAL, IF ANY: