

DISTRICT I
P.O. Box 1980, Hobos, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-21055</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B - 1189 - 1
7. Lease Name or Unit Agreement Name New Mexico "AC" State NCT-1
8. Well No. #9
9. Pool Name or Wildcat Vacuum Abo Reef

Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2100</u> Feet From The <u>West</u> Line
Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator TEXACO PRODUCING AND EXPLORATION INC.
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240
4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD before plugging.
2. MIRU pulling unit. Install BOP.
3. TIH w/workstring and 2 7/8" bit. Clean out to 8600'. TOH w/bit and workstring. TIH w/workstring to 8600' and load hole with salt get mud(10 lb brine with 25 lbs of gel per barrel). TOH w/workstring.
4. By wireline, set CIBP at 8600'. Cap w/35' of class "H" cmt (1 sx).
5. Set CIBP at 5600'. Cap w/35' of class "H" cmt. THE COMMISSION MUST BE NOTIFIED 24
6. Set CIBP at 3225'. Cap w/35' of class "H" cmt. HOURS PRIOR TO THE BEGINNING OF
7. Set CIBP at 2850'. Cap w/35' of class "H" cmt. PLUGGING OPERATIONS FOR THE C-103
8. Set CIBP at 1795'. Cap w/35' of class "H" cmt. TO BE APPROVED.
9. Perforate squeeze hole at 400'. Establish circulation through squeeze hole. Pump 117 sx of class "H" cmt down 2 7/8" csg and circulate to surface.
10. Cut off wellhead. Install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE ENG. TECH. DATE 07-31-91
TYPE OR PRINT NAME Richard De Soto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 6 1991

CONDITIONS OF APPROVAL, IF ANY: