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LAND OFFICE					
	OIL				
TRAMSPORTER	0.48				
PROBATION OFFI	C (E				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE ON New Well C.

Recompletion

This form shall be submeted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowd effective 7:00 A M, on date of completion or recompletion, provided this form is filed during calendar r

				tio: The completion date shall be that date in the case of an oil well when new oil is deliv- tive to reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc P. O. Box 728 Hobbs: Now Mexico. April 20, 1964
red into the stock tanks. Gas must be reported on 15.025 psia at t				Hobbs, New Mexico April 20, 1964
				(Place) (Date)
WE ARE	HEREE	Y REG	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
ጥፒፕላርር	Tna	ς.	tata af	New Marico "AC" NCT-1 Well No 7 in J
N (C	Company	or Oper	ator)	(Lesse) , T. 18-S , R. 34-E , NMPM., Vacuum Abo Reef Pool
TA State 1	Letter	, Sec		, I
Lea				County. Date Spudded Feb. 27, 1964 Date Drilling Completed April 6, 1964 Elevation 4013! (D.F.) Total Depth 9040! PBTD 9028!
Please indicate location:				Top Oil/Gas Pay 8688 Name of Prod. Form. Abo Reef
D	C	В	A	PRODUCING INTERVAL - 87691, 87701, 87741, 87751, 87931, 88141, 88151,
				PRODUCING INTERVAL - 87691, 87701, 87741, 87751, 87931, 88141, 88151, 8
			17	Perforations 8921, 8926, and 8927. Depth Depth Tubing 9036, Tubing 9036.
E	F	G	H	Perforations 0921, 0920, and 0921. Depth Depth Tubing 9036. Open Hole NONE Casing Shoe 9036.
				OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
1 1				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
М	N	0	P	load oil used): 98 bbls.oil, 14 bbls water in 24 hrs, 0 min. Size Swab
	x		1	GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowedChoke Size
Subling ((FOOTA	GE)	ting Recor	
Size		'cet	SAX	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
				Chake Size Method of Testing:
11 3/	<u> </u>	365	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8 5/	/8" 3	210	1650	and): See remarks
2 7/	/8n c	024	1550	Casing Press. Swab Press. Swab oil run to tanks April 15, 1964
2 17				Texas-New Mexico Pipe Line Company
		Ì		
	Peri	forate	2 7/8"	I Casing (see Periorations above); northern
			3 AAA	TA I CURIN TO TO STAPES WITH DOOR SALE STATE TO
Suph W	ell. I	Re-ac	idize wi	ith 10,000 gals chemically retarded acid with 2000 gals treated cry
oil.	Swab.		st the inf	formation given above is true and complete to the best of my knowledge.
1 he	ereby cei	rary us	at the nu	10
Approve	:d			(Company or Operator)
	OM: C	ONSER	LVATION	N COMMISSION By: (Signature) F. D. Raymond
,	1/11			Title Assistant District Superintendent
By:				Send Communications regarding well to
			, see a	II D Darmand
itle				P O Boy 728 - Hobbs, New Mexico

The D. Raymond being of lawful asse and being c.c. the Assistant Dist. Superintendent for TEXACO Inc., do state in the deviation record which appears on this form is true and correct to the best of my knowledge.

H. D. Raymond

Subscribed and sworn to before me this 10th day of

April ,19 64

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "AC" NCT-1 Well No. 9

Deviation Record

Depth		Degrees Off
883 ! 1400 ! 1950 !		1/4 1/2 1/2
22951	•	1 1/4
2730 '		2.
2923 1 3334 1		1 1/2
3700 '		
3961 ' 43 72'		1 1/4 2 2 1/4 2
4602 1 4976 1		1 1/4
54001		3/4 1
5605 ' 5804 '		1 3/4 1
6014		
6460 ' 6945 '		. 1 3/4 1 3/4
7317		4
7698 ! 7902 !		3 1/4 3 1/4 3 1/4
82841		
8400 ° 8502 °		14 14 1/14
87001 90401		4 1/4 5 9

NOTE: Whipstock set at 8272, for complete record see Eastman well survey report, copy attached.