

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Form for proposals to drill or to deepen or plug back to a different reservoir  
(See APPLICATION FOR PERMIT for such proposals)

LEASE DESIGNATION AND SERIAL NO.  
LC071856-B

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME  
Greenwood PGOA Federal

WELL NO.  
1

FIELD AND POOL, OR WILDCAT  
Lusk Strawn

SBC, T, B, M, OR BLK. AND SURVEY OR AREA  
Sec 7-T19S-R32E

COUNTY OR PARISH  
Lea

STATE  
NM

WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

NAME OF OPERATOR  
Damson Oil Corporation

ADDRESS OF OPERATOR  
3300 N. A, Bldg 8, Suite 100 Midland, TX 79705

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
660' FNL & 1980' FEL

PERMIT NO  
30-025-21079

ELEVATIONS (Show whether DF, RT, GR, etc.)  
3655' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETION	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13-3/8" 48# csg set @ 945', cmted w/800 sx. Cmt circulated.  
8-5/8" 32# csg set @ 3172', cmted w/850 sx.  
5-1/2" 17# & 23# csg set @ 11,431', cmted w/220sx. Est TOC @ 9780'.

Strawn Perfs 11,225-11,276'

- 1) Rig up csg pullers.
- 2) RIH & set CIBP @ 11,190' w/35' cmt on top. Displace hole w/10# mud.
- 3) Spot 150' plug across Wolfcamp @ 10,200'. Chemical cut 5-1/2" csg @ 3100'.
- 4) Spot 150' plug across 8-5/8" csg shoe @ 3172' [TAG] STJ
- 5) Spot 150' plug across 13-3/8" csg shoe @ 945' (to also cover top of salt).
- 6) Spot 50' plug @ surface.
- 7) Install dryhole marker & clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Craig  
D. R. Craig

TITLE District Engineer

DATE 4-26-89

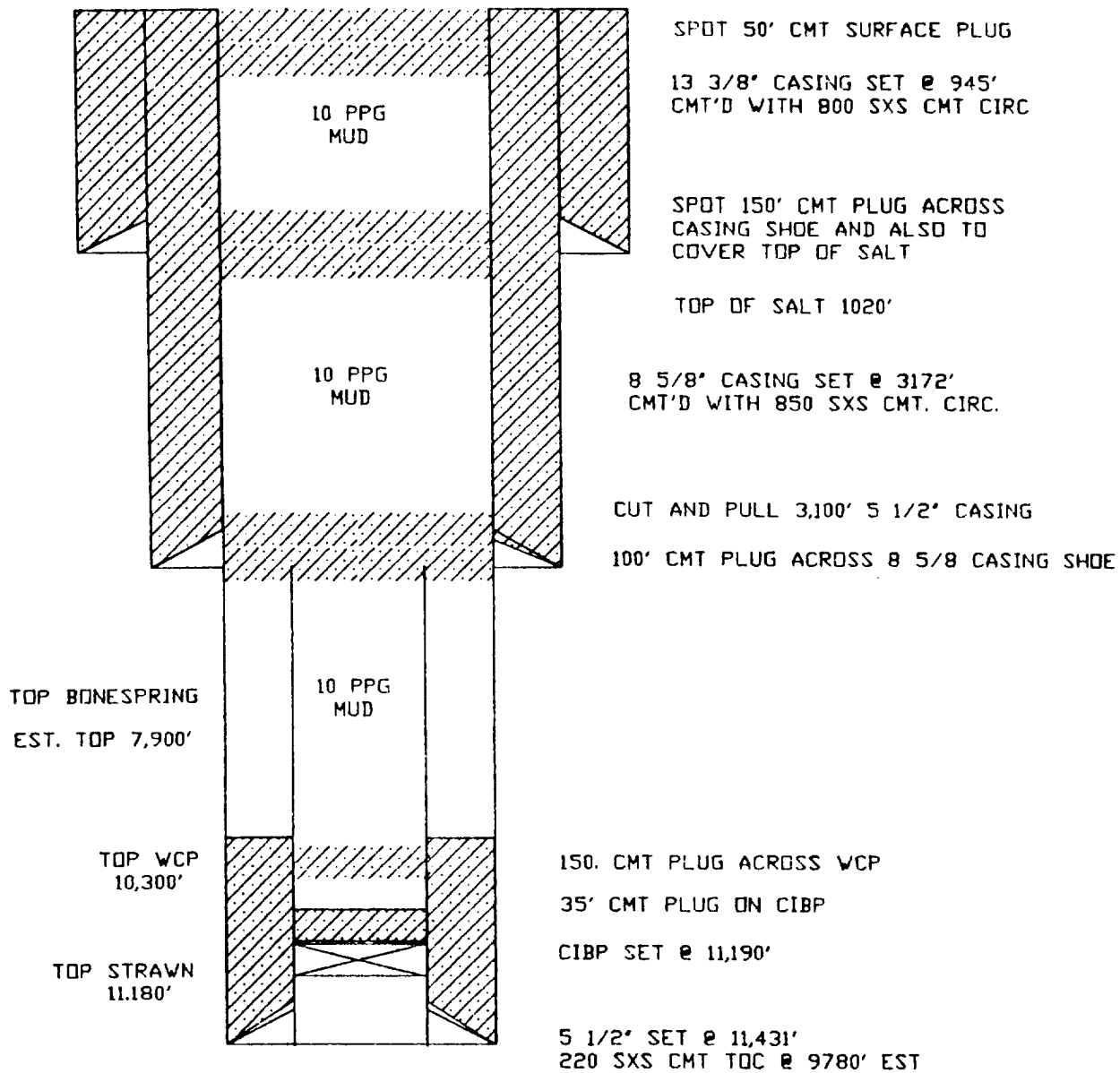
(This space for Federal or State office use)

APPROVED BY Shammy  
CONDITIONS OF APPROVAL, IF ANY

FOR TITLE CHIEF, MINERAL RESOURCES

DATE 7-31-87

\*See Instructions on Reverse Side



DAMSON OIL CORPORATION  
GREENWOOD PG&A FED. #1  
PLUGGING PROCEDURE