

DEPARTMENT OF THE INTERIOR (Other Instructions on Reverse Side)  
BUREAU OF LAND MANAGEMENT  
P.O. BOX 1100

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC071856-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood PGOA Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T19S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 N. A, Bldg. 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3,655' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

RELL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13-3/8" 48# casing set @ 945'. Cemented w/800sx - cmt circulated.

8-5/8" 32# casing set @ 3,172'. Cemented w/850sx.

5-1/2" 17 & 23# casing set @ 11,431'. Cemented w/220sx.

Strawn Perforations 11,225'-11,276'.

1) Rig up casing pullers.

2) RIH & set CIBP @ 11,190', w/35' cmt on top.

3) Run freepoint & freepoint 5-1/2" casing. Chemical cut 5-1/2" casing 100' above freepoint. Spot 150' plug across casing stub. [TAG PLUG]

4) Spot 100' plug across 8-5/8" casing shoe @ 3,172' [TAG PLUG]

5) Spot 150' plug across 13-3/8" casing shoe @ 945' (to also cover top of salt).

6) Spot 50' plug @ surface.

7) Install dryhole marker & clean location.

I hereby certify that the foregoing is true and correct

SIGNED D. R. Craig

TITLE Staff Engineer

DATE 1/5/88

(This space for Federal or State office use)  
(Orig. Sgd. Under S. C. Russell)

APPROVED BY Acting Area Manager

TITLE

DATE 1-15-88

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

JAN 18 1988

CRD  
NOTES OFFICE