

NO. OF APPROVED PERMITS	
DISTRIBUTION	
SANTA FE	
PRE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
OPERATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 875

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Damson Oil Corporation

Address
3300 North "A", Bldg. 8, Suite 100, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

Effective November 1, 1984

If change of ownership give name and address of previous owner
Dorchester Gas Corporation, P. O. Box 96, Hobbs, New Mexico 88240

B. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease N
Greenwood-Pre-Grayburg	1	Husk (Strawn)	State, Federal or Fee	LC-
Location			Federal	071856-
Operating Area				
Unit Letter	B	660 Feet From The	North Line and	1980 Feet From The
			East	
Line of Section	7	T. Township	19S	Range
			32E	N.M.P.M.
				Lea
				Count

C. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Surface Transportation

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Conoco, Inc.

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rgn.
B	7	19S	32E

Is gas actually connected? When

Yes 12/1/81

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr./)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED DEC 13 1984, 19

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

12/1/84
Production Analyst

RECEIVED
DEC 12 1984
C-100
HOLDS OFFICE