Form 7-104 Supersedes Old C-104 and C-1.

Ç.#	TA FE		;	\neg	HER MEXICO DIL COMMESSION
-T	G.S.				RECUEST FOR ALLOWABLE
				\vdash	AND
	DOFFICE				AUTHORIZATION TO TRANSPORT OIL AND NATE
TRANSPORTER GAS		OIL			
00	ERATOR			┥.	

G.S.	ALLHOPIZATION TO	AND	Effective 1-1-65		
DOFFICE	AOTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS		
TRANSPORTER OIL					
OPERATOR GAS					
I. PRORATION OFFICE	+				
Operator					
Llano, Inc	_				
Address					
P. O. Draw	er 1320, Hobbs, New Mexic	88240			
Reason(s) for filing (Check prop	er oox)	Other (Please explain,			
Recompletion	Change in Transporter of:	, and a second			
Change in Ownership X		ry Gas			
		ondensate Effective:	December 21, 1973		
If change of ownership give no and address of previous owner	eme Clinton Oil Comme				
and desires of previous owner		217 North Water, Wichig	ta, Kansas 67202		
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name Greenwood	Well No.: Pool Name, Include	ng Formation Kind of			
Pre-Grayburg Oper. A	rea 1 Lusk Stray		Lease No		
(7	660		IC 0718		
Unit Letter B;	660 Feet From The North	Line and 1980	rom The East		
Line of Section 7	- 10 %	. 66(1)	rom The Das v		
	Township 19 SOUTH Range	32 East , NMPM,	Lea County		
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL		County		
The state of the s	or Condensate	Address (Give address to which			
Texas-New Mexico Pi	eline Company	Box 1510 Midler	pproved copy of this form is to be sent)		
Continental Gircion	any or Dry Gas	Box 1510, Midland,	Texas 79701		
Phillips Petroleum (Phillips Prillips	Deposed copy of this form is to be sent) Mexico 88240		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 7 19-S 32	Is gas actually connected?	Odessa Texas 79760		
		160 :	2-4-65		
IV. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:			
Designate Type of Compl	etion – (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DE DVD			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Jephi		
			Depth Casing Shoe		
	TIRING CASING A				
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD			
		DEPTH SET	SACKS CEMENT		
·					
			·		
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test				
		Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure			
		and Liesams	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
			Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test				
	Length of 1 est	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
	(Sunt-In)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CF				
	·	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED DEC	1077		
above is true and complete to the	with and that the information given	·	, 19		
and complete to the	with and that the information given best of my knowledge and belief.	8Y	Total by		
(I)	$\sim \sim$	TITLED	e D. Samey		
X // n // _	117				
Lonal 1	(taren	This form is to be filed in c	ompliance with RULE 1104.		
Vice Propident Pla	ewey	Well, this form must be seen and	able for a newly drilled or despened		
	nning and Development	The same with the decord	TAUCA MICH MAILE ALL		
(Tu December	21. (973	All sections of this form must be filled out completely for allowable on new and recompleted wells.			

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

). OF COPIES RECEIVED				
DISTRIBUTIO				
ANTA FE				
TILE				
U.S.G.S.	<u> </u>			
LAND OFFICE	<u> </u>			
IRANSPORTER	OIL			
IMANSFORTER	GAS	<u> </u>		
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

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Form C -104 Supersedes Old C-104 and C-110

ILE		AND 😅 🛚		Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	(2)	TURAL GAS			
LAND OFFICE	AOTHORIZATION TO THE	3				
OIL						
TRANSPORTER GAS		1.				
OPERATOR						
PRORATION OFFICE						
Operator						
CLINTON OIL COMPAN	NY - OPERATING DIVISION	27.00 t				
Address		•			İ	
217 NORTH WATER,	NICHITA, KANSAS 67202	Other (Please c	xplain)			
Reason(s) for filing (Check proper box)	Change in Transporter of		•			
·	New Well Change in Transporter of: Dry Gas Dry Gas					
Recompletion Y	Casinghead Gas Conde					
Change in Ownership X						
If change of ownership give name	Pan American Petroleum	Corp. Box 68. H	Hobbs. New	Mexico		
and address of previous owner	Tur Milor Louis Tope Ozodan					
. DESCRIPTION OF WELL AND L	FASE					
Lease Name Greenwood	Well No. Fooi Name, Including F	0,111,411,011	(ind of Lease		Lease No.	
Pre-Grayburg Oper. Area	1 Lusk Strawn	s	itate, Federal or l	Fee Federal	1	
Location						
Unit Letter B ;660.	Feet From The North Lin	ne and	Feet From The	East		
Unit Letter B : OOU		•				
Line of Section 7 Tow	nship 19-5 Range	32-E , NMPM,	I	ea	County	
	-					
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to	which approved t	copy of this form is to	be sent)	
Name of Authorized Transporter of Oil	or Condensate	Address force address to			1	
Texas-New Mexico Pipel	ine Co.	Box 1510, Midl Adiress (Give address to	which approved	copy of this form is t	o be sent)	
Name of Authorized Transporter of Cas Continental Oil Co.	inghead Gas Tor Dry Gas	-! ROY MOUL HODDS	INEW WEXT	LGO		
Phillips Petroleum Co.	Unit Sec. Twp. P.ge.	Phillips Bldg. Is gas actually connected	Odessa	<u>Texas</u> L2-18-64		
If well produces oil or liquids,				2-4-65		
give location of tanks.	B 7 19 32	Yes				
	1		<u> </u>			
If this production is commingled wit	h that from any other lease or pool		number:			
If this production is commingled wit . COMPLETION DATA				lug Back Same Res	'v. Diff. Res'v.	
COMPLETION DATA	Oil Well Gas Well	give commingling order		lug Back Same Res	'v. Diff. Res'v.	
Designate Type of Completion	on - (X) Gas Well	give commingling order	Deepen P	lug Back Same Res	'v. Diff. Res'v.	
COMPLETION DATA	Oil Well Gas Well	give commingling order	Deepen P		'v. Diff, Res'v.	
Designate Type of Completio	on - (X) Gas Well	give commingling order	Deepen P		'v. Diff. Res'v.	
Designate Type of Completion	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth	Deepen P	.B.T.D.	Jy. Diff. Restv.	
Designate Type of Completio	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth	Deepen P	.B.T.D.	'v. Diff. Res'v.	
Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	give commingling order New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	.B.T.D.	'v. Diff, Res'v.	
Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	give commingling order New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	.B.T.D. Tubing Depth Depth Casing Shoe		
Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	give commingling order New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	.B.T.D.		
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	.B.T.D. Tubing Depth Depth Casing Shoe		
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	.B.T.D. Tubing Depth Depth Casing Shoe		
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	give commingling order New Well Workover Total Depth Top Oil/Gas Pay	Deepen P	.B.T.D. Tubing Depth Depth Casing Shoe		
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	give commingling order New Well Workover Total Depth Top Oil/Gas Pay DEPTH SE	Deepen P	.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volume	Deepen P T T T	.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Rew Well Workover Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SE after recovery of total volumelepth or be for full 24 hours.	Deepen P T T T T T T T T T T T T T T T T T T T	B.T.D. Septh Casing Shoe SACKS CEN	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volume	Deepen P T T T T T T T T T T T T T T T T T T T	B.T.D. Septh Casing Shoe SACKS CEN	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	New Well Workover Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SE after recovery of total voluming the for be for full 24 hours, Producing Method (Flow)	Deepen P P T T D T ne of load oil and p, pump, gas lift, o	B.T.D. Septh Casing Shoe SACKS CEN	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Rew Well Workover Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SE after recovery of total volumelepth or be for full 24 hours.	Deepen P P T T D T ne of load oil and p, pump, gas lift, o	B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OHL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this.) Date of Test Tubing Pressure	New Well Workover Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SE after recovery of total voluming the for be for full 24 hours, Producing Method (Flow)	Deepen P T T T T T T T T T T T T T T T T T T T	B.T.D. Tubing Depth Depth Casing Shoe SACKS CEN	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volume tepth or be for full 24 hours, Producing Method (Flow, Casing Pressure	Deepen P T T T T T T T T T T T T T T T T T T T	B.T.D. Tubing Depth Septh Casing Shoe SACKS CEN Thus to be equal to or etc.) Choke Size	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OHL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this.) Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volume tepth or be for full 24 hours, Producing Method (Flow, Casing Pressure	Deepen P T T T T T T T T T T T T T T T T T T T	B.T.D. Tubing Depth Septh Casing Shoe SACKS CEN Thus to be equal to or etc.) Choke Size	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this.) Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volume tepth or be for full 24 hours, Producing Method (Flow, Casing Pressure	Deepen P T T T T T T T T T T T T T T T T T T T	B.T.D. Tubing Depth Septh Casing Shoe SACKS CEN Thus to be equal to or etc.) Choke Size	AENT ,	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this ab	Total Depth Top Oil/Gas Pay DEPTH SE after recovery of total volume tepth or be for full 24 hours, Producing Method (Flow, Casing Pressure	Deepen P P T T D T ne of load oil and , pump, gas lift,	B.T.D. Tubing Depth Septh Casing Shoe SACKS CEN Thus to be equal to or etc.) Choke Size	MENT	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this.) Date of Test Tubing Pressure	Rew Well Workover Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SE after recovery of total voluming the for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls.	Deepen P P T T D T ne of load oil and , pump, gas lift,	B.T.D. Tubing Depth Pepth Casing Shoe SACKS CEN I must be equal to or etc.) Choke Size	MENT	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this ab	Rew Well Workover Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SE after recovery of total voluming the for full 24 hours, Producing Method (Flow, Casing Pressure Water-Bbls.	Deepen P T T T T T T T T T T T T T T T T T T T	B.T.D. Tubing Depth Pepth Casing Shoe SACKS CEN I must be equal to or etc.) Choke Size	MENT	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	M. S. A	Viseulrey
M.L. Alsenbrey Prod. Clerk.	(Signature)	<u> </u>

6.27.70

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

APPROVED

SUPERVISO

BY

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply