

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction. on re-
verse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-071856-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JUL 9 11 20

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Greenwood Pro-Grayburg
Operating Area Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

LUSK STRAWN - Oil

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-19-32 NMPM

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL x 1980' FEL Section 7 (Unit B, NW/4 NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3655' RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

In an effort to increase productivity
perforated additional interval 11,225 to
11,260' w/ 2ISPT AND acidized w/ 5000 gal
15% LSTNE. Evaluated and restored
to production.

TD- 11431

PBD- 11361

OC- 6-10-68

COMP-6-30-68

5 1/2" CSA 11431

DEEPS: 11264-76

11225-260

Prior - Pmp 4.5 BO x O BW 24 hrs.
After - Flw 25 BO x O BW x O BW 24 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE

7-1-68

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 8 1968

J L GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

04- JSGS- H
1- NSW
1- SUSP
1- RRY
1- SHEL, Box 1858 Roswell NM
1- CONOCO- Box 460. Hobbs