		,		v.	
			ن ب		
-	03V;		•		
_	DIST LION	NEW MEXICO OIL	CONSERVATION COMMISSION	E	
L	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
_	FILE		AND	Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	CAS	
Ĺ	LAND OFFICE	101101127110111011	CANSI SICT SIE AND NATURAL	GAS	
	RANSPORTER OIL GAS				
	OPERATOR				
I.	PRORATION OFFICE				
	Operator /	cam Petroli	um lora		
1	13021 68 7	latte on m	88240		
1	Reason(s) for tiling (Check proper	•	Other (Please explain)	0 1	
	Yew Well	Change in Transporter of:	_ Cadeleona	I transporter.	
1	Recompletion	OII [177]	Gas	V	
Ľ	Change in Ownership	Casinghead Gas 🗶 — Cond	lensate		
If ar	change of ownership give named address of previous owner	9			
II. D	ESCRIPTION OF WELL AN				
قو ا د کا	Adase Name	Well No. Pool	me, Including Formation	Kind of Lease	
	MEDINGOLVIL GRAY OF	rg Oper. anna 1 00	LAS TO TRAVOIC	State, Federal or Fee	
	, clare,	60 Feet From The 16 Hs.	ine and 1930 Feet From	The East	
	Line of Section	Township 19-5 Range	32-8 , NMPM, OC	Pea County	
m. p	ESIGNATION OF TRANSPO	ORTER OF OUT AND NATURAL C	SAC		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Configuration Appear (Give address to which approved copy of this form is to be sent)				
	Lange Town marie	And Lines Co	Pru 1510 midla.	and and a substitute of	
<u> </u>	No COUL ROOM WOLLD	Casin head Gas Z or Dry Cas	A thress (Give address to which appr	a, Sepas	
_	CONTINENTAL OIL CO		BOX 160, HOBBS N. N	oved copy of this form is to be sent)	
	PHILLIPS PETROLEUM C	O. Unit Sec. Twp. Age.		SA TEXAS	
	f well produces oil or liquids, give location of tanks.	B 7 19 32		12-18-64	
<u> </u>			i	2-4-65	
IV. C	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Comple	tion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•	a tro compilitionary to rical	Total Depti.	P.B.1.D.	
-	Pool	Name of Producing Formation	Top Oil/Gas Pay	The Paris	
		realist of Frontaing Connection	Top Ony dds Pdy	Tubing Depth	
-	Perforations			Depth Casing Shoe	
				Septi. Odshig Shoe	
		TURING CASING AN	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF MENT	
<u> </u>		0.0000 0.100000	DEF (H 3E)	SACKS CEMENT	
卜					
			!		
<u> </u>					
V	TEST DATA AND REQUEST	FOR ALLOWADY E		.,	
C	OLL WELL	able for this	after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allo	
_	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
ī	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
'				1	
(GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

V. E. STALEY

DISTOY9 2= 1- Sus p

OIL CONSERVATION COMMISSION

Choke Size

APPROVED_		, 19
34	•	
TITLE		

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Successor Forms Calot must be filled for each accide multiple