

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Pan American Petroleum Corporation

4. ADDRESS OF OPERATOR

Box 68 - Hobbs, New Mexico - 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL X 1980' FHL Sec. 7 (Unit B NW/4 NE/4)

At top prod. interval reported below

At total depth

6. PERMIT NO.

DATE ISSUED

7. LEASE DESIGNATION AND SERIAL NO.

10 071856-B

8. IF INDIAN, ALCOTTE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Greenwood Pre-Grayburg
Operating Area

8. NAME OF LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

7-19-32 NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED

8/21/64

16. DATE T.D. REACHED

10/5/64

17. DATE COMPL. (Ready to prod.)

10/10/64

19. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3655' RDB

18. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,431'

21. PLUG, BACK T.D., MD & TVD

11,361'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,264'-76' Strawn

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Microlog; Induction-Electrical Log; Sonic-Gamma Ray Log

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8"	48#	945'	17-1/2"	800 Sx.	
8-5/8"	32#	3172'	11"	850 Sx.	
8-1/2"	17-23#	11,431'	7-7/8"	220 Sx/	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,280'	

31. PREPARATION RECORD (Interval, size and number)

11,264'-76' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,264-76	5000 gal acid

33. PRODUCTION

DATE FIRST PRODUCTION

10-10-64

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

10-10-64

HOURS TESTED

24

CHOKE SIZE

21/64

PROD'N. FOR TEST PERIOD

340

OIL—BBL.

748

GAS—MCF.

66 load

WATER—BBL.

2200

GAS-OIL RATIO

46°

FLOW, TUBING PRESS.

800

CASING PRESSURE

1600

CALCULATED 24-HOUR RATE

46°

OIL—BBL.

748

GAS—MCF.

66 load

WATER—BBL.

2200

GAS-OIL RATIO

46°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

D. C. Pourifoy

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED V. D. STALEY

TITLE Area Superintendent

DATE 10/14/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

Stream

11,264

11,276

Oil & Gas Producing Zone

Anhydrite

Salt

Dolomite

Sand

Boss Springs

Wolfcamp

Stream

942
1020

5308

7095

10,295

11,100