## NUMBER OF COP. .\$ RECSIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New	$\mathbf{Well}$
Recor	npletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Alexander Consyn er scrivated Oct 19

			•	Mobbe An Allowable for a Well Known as:	
. Anori	Company	trolog	r. Cerp.	(Lease)	
				(Lease) , T, R, NMPM., Poo	
Please indicate location:			cation:	Elevation Total Depth PBTD PBTD	
D	C	B ⊕	A	Top Oil/Gas Pay Name of Prod. Form.  PRODUCING INTERVAL -	
E	F	G	H	Perforations Depth Depth Open Hole Casing Shoe 37 201 Tubing 10 2010	
Ĺ	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size	
М	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):	
Size 3/	Sur         Feet         Sax           13-3/8         945         809           8-5/8         8172         860			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
	2 1143		220	Casing Tubing Date first new Press Press oil run to tanks	
<del> </del>	3 1128			Gil Transporter (1200 (1200 8)	
Remark	s:				
I h	ereby cer	rtify 1 aa	t the info	ermation given above is true and complete to the best of my knowledge.	
Approve				, 19 <u>fine and the policy of Company or Operator</u> State of the contract of th	
	OIL CO	ONSER	VATION	COMMISSION By: (Signature)	
Ву:	······································	······	••••••	Title Send Communications regarding well to:	
I ILIC	•••••••	••••••	··········	Address	

## DEVIATION SURVEYS

The Shift of	TATACHE WIND ARMS
345	DESERVE OFF
345	1/2 1/2 1/4
546	1/2
820	1/4
1900	3/4
2130	•
2284	1-2/4
228L 2665	1-1/9
2765	1
2000	<b>A</b>
3010	3.76
3150	1-3/4 1-1/2 1 0 1-1/2
3210	3/4
3425	3/4 1/2 1/4 1/4
3910 4360	1/4
1360	1/4
4765	3/4
5580	1
5500 6041	ī
6750	3/4
27.24	1 774
71.36	•
7892	23/2
8190	K-M/K
8660	3 _ //
9230	2-3/4
<del>9920</del>	1
10,140	1
10.325	1 2 2-1/2 3 2-3/4 1 1 1-1/2
10,625	3/A 1-1/A
11,400	1-1/4
11,419	1-1/4

The above are true and correct to the best of my belief.

V. B. Staley, Area Superintendent

Sworm A subscribed to this date, the 13th day of October, 1964.

Beverly Anne Robinson in andfer Metary Public

Lea County, New Mexico