

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21107
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1080-1
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	113
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GL; 4007' KB	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1880</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GL; 4007' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADDED PAY & ACIDIZED PERFORATIONS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/3/95 - 7/10/95

- MIRU. TOH with rods & pump. Installed BOP. TOH W/ tubing.
- Cleaned out to PBTD (6216'). Ran GR/Corr/Nuetron log from PBTD to 5000'. Perforated the following intervals with 2 JSPF: 5892' 5973' (164 holes).
- TIH with 4 1/2" X 2 3/8" treating packer to 5818'. Pickled tubing w/ 600 gals. 7.5% HCL & 300 gals xylene. Obtained samples to analyze. Reversed to pits.
- Set packer @ 5818'. Acidized perforations with 3750 gals of 15% NEFE HCL. Pumped @ 3 BPM @ w/ a max treating pressure of 3000 psi. SI 2 hours, swabbed back while monitoring pH level.
- Scale squeezed with 3 drums of TH-793 mixed in 30 BBLS of fresh water. Overflushed with 350 bbls of fresh water. SION.
- TOH with treating packer and workstring. TIH w/ production equipment and returned well to production.  
OPT 7/27/95 PUMPING BY ROD PUMP: 8 BOPD, 144 BWPD, 13 MCFD  
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/19/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL ON FILE IN OIL CONSERVATION DIVISION

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE SEP 21 1995  
CONDITIONS OF APPROVAL, IF ANY: