

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

<p align="center">SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-21107</p>
<p>1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.</p>		<p>6. State Oil / Gas Lease No. B-1080-1</p>
<p>3. Address of Operator P.O. BOX 730, HOBBS, NM 88240</p>		<p>7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT</p>
<p>4. Well Location Unit Letter <u>C</u> ; <u>330</u> Feet From The <u>NORTH</u> Line and <u>1880</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY</p>		<p>8. Well No. 113</p>
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GL; 4007' KB</p>		<p>9. Pool Name or Wildcat VACUUM GLORIETA</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒ ADD PAY AND ACIDIZE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. TOH with rods & pump. Install BOP. TOH W/ tubing.
- Clean out to PBTD (6216'). Run GR/Corr/Nuetron log from PBTD to 5000'. Perforate the following intervals with 2 JSPF: 5892'-5873' (164 holes).
- TIH with 4 1/2" X 2 3/8" treating packer and set @ 5818'.
- Pickle tubing. Reverse to pits. Obtain samples.
- Acidize perforations from 5942'-6092' with 5000 gals of 15% NEFE HCL. Pump at 3 BPM @ a maximum treating pressure of 3000 psi. SI 2 hours, swab back while monitoring pH level.
- Scale squeeze with 3 drums of TH-793 mixed in 30 BBLS of fresh water. Overflush with 350 bbls of fresh water.
- TOH with treating packer and workstring. Run production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 6/20/95

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

APPROVED BY Paul Kantz TITLE Geologist

DATE JUN 22 1995

CONDITIONS OF APPROVAL, IF ANY: