

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1080-1
7. Unit Agreement Name
8. Form of Lease Name N.M. "M" State
9. Well No. 8
10. Field and Pool, or Whicent Vacuum Glorieta
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Texaco Inc.		
Address of Operator P.O. Box 728, Hobbs, NM 88240		
Location of Well UNIT LETTER C 1880 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE SECTION 1 TOWNSHIP 18-S RANGE 34-E		

15. Elevation (Show whether DF, RT, GR, etc.)
3993' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Repair water flow & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set RBP @ 5110'. Ran RA Tracer Survey.
3. Cemented 10-3/4" x 7-5/8" csg annulus w/650 sx Class C cement. WOC.
4. Ran temperature survey. Cement from 1800' to surface.
5. Set pkr @ 5887'. Acidize perfs 5962-6092' w/6000 gals 15% NEFE acid in 4-1500 gal stgs separated by 9 ball sealers. Flushed w/25 Bbls KCl water.
6. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Asst. Dist. Superintendant DATE 10-23-80

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: