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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
State - B-1080-1	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				NONE			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				State N. M. "MM"			
2. Name of Operator				9. Well No.			
TEXACO Inc.				8			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 728 - Hobbs, New Mexico				Vacuum Glorieta			
4. Location of Well				12. County			
UNIT LETTER <u>C</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM <u>THE West</u> LINE OF SEC. <u>1</u> TWP. <u>18-S</u> RGE. <u>34-E</u> NMPM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
Feb. 5, 1965		Feb. 21, 1965		February 27, 1965		4007' (D. F.)	
19. Elev. Casinghead		3997'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6250'		6216'		ONE		Rotary Tools 6250' Cable Tools NONE	
24. Producing Interval(s) of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Perforate 4 1/2" liner with one jet shot at 5962', 5969', 6076', 6079', 6087', and 6092'.							YES
26. Type Electric and Other Logs Run							27. Was Well Cored
Gamma Ray Sonic							NO
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	28.52	1485'	15"	1200 Sx.		NONE	
7 5/8"	26.40	3400'	9 7/8"	800 Sx.		NONE	
4 1/2"	9.50	6248'	6 3/4"	380 Sx.		NONE	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforate 4 1/2" Liner with one jet shot at 5962', 5969', 6076', 6079', 6087', and 6092'.				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5962' to 6092' Acidize with 500 gals 15% NE acid.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
February 25, 1965		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Feb. 27, 1965	24	32/64"		358	225.5	NONE	630
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
90	- - -		358	225.5	NONE	29.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD - TEXACO Inc.						L. S. Webber	
35. List of Attachments							
NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
H. D. Raymond		Assistant District Superintendent			March 1, 1965		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn	T. Pictured Cliffs	T. Penn. "D"
T. Atoka	T. Miss	T. Leadville
T. Yates	T. Devonian	T. Madison
T. 7 Rivers	T. Silurian	T. Elbert
T. Queen	T. Montoya	T. Mancos
T. Grayburg	T. Simpson	T. Gallup
T. San Andres	T. McKee	T. Base Greenhorn
T. Giorleta	T. Ellenburger	T. Dakota
T. Paddock	T. Gr. Wash	T. Morrison
T. Blinebry	T. Granite	T. Todillo
T. Tubb	T. Delaware Sand	T. Entrada
T. Drinkard	T. Bone Springs	T. Wingate
T. Abo	T. Chinle	T. Permian
T. Wolfcamp	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	222	222	Caliche	222	222	222	Caliche
222	890	668	Redbed	668	668	668	Redbed
890	1462	572	Redbed & Sand	572	572	572	Redbed & Sand
1462	1686	224	Anhy	224	224	224	Anhy
1686	2223	537	Salt	537	537	537	Salt
2223	2614	391	Anhy & Salt	391	391	391	Anhy & Salt
2614	3340	726	Anhy, Salt & Shale	726	726	726	Anhy, Salt & Shale
3340	4438	1098	Anhy & Lime	1098	1098	1098	Anhy & Lime
4438	5166	728	Lime	728	728	728	Lime
5166	5825	659	Lime & Sand	659	659	659	Lime & Sand
5825	6250	425	Lime	425	425	425	Lime
Total Depth	6250	6216		6216	6216	6216	
11' above ground level.	5101			5101			
Estimate Number							
6 - NMOC							
1 - SIO							
1 - Field							
1 - File							