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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
B-55035

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
TEXACO Inc.	8. Farm or Lease Name
3. Address of Operator	New Mexico "R" State NCT-1
P. O. Box 728, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	8
UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3984' (D. F.)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull rods and pump.
2. Perforate 2 7/8" casing w/2 JSPF from 6134' to 6138', 6192' to 6196', 6206' to 6210', and 6220' to 6224'.
3. Run 1 5/8" drill pipe with packer and set @ 6120'.
4. Acidize perforations w/2000 gals 28% acid in 4 stages of 500 gals. per stage with 8 ball sealers between each stage.
5. Pull packer and swab.
6. Swab, run production equipment, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Morgan TITLE Assistant District Superintendent DATE November 25, 1968

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE Nov 26 1968

CONDITIONS OF APPROVAL, IF ANY: