NUMBER OF COPIE	SECEIVED	
015	TRIBUTION	
BANTA FE		
FILE	I	
U. S. G. S.		
LAND OFFICE		
	OIL	, ,
TRANSPORTER	GAB	
PROBATION OFFI		
CPRRATOR		l

	FILE U.S.G.S.					NEW W	EXICO	OIL C	DNSER	VATION C	OWMISSIO	٧	(Rev 3-55)	
	MISCELLANEOUS REPORTS ON WELLS													
	(Submit to appropriate District Office as per Commission Rule 2706)													
Name of Company Address														
TEXACO Inc. P. O. Eox 728 - Hobbs, New Mexico														
	ase State of	New	Mexic	o "I	R" NCT-1	Well No	1	nit Letter A	Section 6	Township 18-S		Range 3	5 -E	
	te Work Pe				Pool	_ 				County	-			
5	September 15, 1964 Vacuum Glorieta Lea													
	THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations [X] Casing Test and Cement Job Other (Explain):														
	Plugging Remedial Work													
De	Detailed account of work done, nature and quantity of materials used, and results obtained.													
						Tota	l Dep	th -1 515	t					
	Spudded 15" Hole 6:30 A. M. September 11, 1964													
Ran 1503' of 11 3/4" 0. D. Casing, 42.00 IB., H-40, NEW, and cemented at 1515',														
	with 800 Sx. Incor 4% gel and 200 Sx. Incor with 2% CaCl. Plug at 1485. Cement Circulated. Job complete 6:45 A. M. September 14, 1964.													
	Tested 11 3/4" 0. D. Casing for 30 minutes with 600 P. S. I. from 5:30 A. M. to 6:00 A. M. September 15, 1964. Tested 0. K. Drilled cement plug and													
	t	0 6:0	00 A •	M	September 1 30 minutes	190 190 - 190	Д• Т	estea U	• N• from 6	·30 7 W	to 7.00	g an A. M	u -	
	I	e-tes	rber 1	or :	1964. Test	ey U - MINIO	K J	op comn	lete 7	:00 A. M	 September 	r 15	. 196h.	
	U	ebre	mer. 1	٠ و د	1904. 1630	- Cu		ob comp	1000 ,	,00		>	, _, -, -, -, -	
Wi	nessed by	I. S	. Web	ber		Posi Pr		ion For	Company Foreman					
┝					FILL IN BE	ELOW F	OR RE	MEDIAL V	ORK R	EPORTS OF	NLY			
					لوز	, (DRIGINA	L WELL	ATA		· · · · · · · · · · · · · · · · · · ·	-		
D i	F Elev.			TD	¢'	P	BTD		ı	Producing	Interval	Co	mpletion Date	
Tu	bing Diame	ter			Tubing Depth		,	Oil Stri	ng Diame	eter	Oil Strin	g Dept	h	
Pe	rforated In	erval(s)		L						<u> </u>			
.														
Op	en Hole Int	erval						Produc	Producing Formation(s)					
					<u></u>	RE	SULTS	OF WOR	KOVER					
\vdash	Test	1	Date of Test		Oil Producti BPD		Gas Pro	duction	Water 1	Production BPD	GOR Cubic feet/	ВЫ	Gas Well Potential	
	Before Jorkover		VCSF		+									
	After	· · · · · · · · · · · · · · · · · ·			1					·				
Ľ.	orkover				1			T L		6. shas sha !-	formation simi	b	a is two and samples	
OIL CONSERVATION COMMISSION								I hereby certify that the information given above is true and complete to the best of my knowledge.						
A.	proved by						,	Name			Raym	ond	0	
Ľ	2									HZ	Raym	w	nd	
Title Control of the						j	Position Assistant to the District Superintendent							
Date							Comp	Company TEXACO Inc.						