

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306-1
7. Lease Name or Unit Agreement Name New Mexico "R" State NCT-1
8. Well No. 10
9. Pool name or Wildcat Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter B : 330 Feet From The North Line and 2135 Feet From The East Line
Section 6 Township 18S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Notify OCD 24 hrs. prior to commencement of work.
- 2) MURU pulling unit. Pull rods and pump. Install BOP. Pull tubing.
- 3) TIH with 2 1/16" tubing and 2 7/8" cement retainer. Set retainer at 5920'. Squeeze Glorieta perms 5984'-6125' with 75 sx of Class "C" cement (1.32 cuft/sx). Flush tubing with 16 BBL water. Sting out of retainer and flush remaining cement on top of retainer. TOH.
- 4) Load hole with water. Rig up wireline crew.
- 5) Spot 35 gal 10% acetic acid from 3090'-2960'. Perforate the Yates formation from 2970'-74', 2976'-80', 2984'-88', 3013'-17', 3040'-43', 3060'-63', 3070'-73', 3080'-84' (2 JSPF).
- 6) TIH with 2 1/16" tubing and 2 7/8" packer. Set packer at 2870'.
- 7) Acidize perms with 5000 gals 15% NEFE acid and 120 ball sealers. Max rate 3 BPM, max press 3500 psi. Swab or flow back.
- 8) Evaluate if production is economical. If economical then put on production. If lift equipment is required then run rods and pump in 2 1/16" tubing. If not economical then proceed with P&A.
- 9) TIH with 2 1/16" tubing and 2 7/8" cmt ret. Set ret at 2910'. Squeeze Yates perms 2970'-3084' with 75 sx cmt. Flush tubing with 8 bbls of water. Sting out of ret and flush remaining cmt on top of retainer.
- 10) Load hole with salt gel mud consisting of 10 lb brine with 25 lbs of gel per barrel.
- 11) Pull up and spot 55 sx of cmt from 1600' to surface.
- 12) Cut off wellhead. Install marker. Clean location.

100' PLUG ACROSS
TOP OF S.A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineer's Assistant DATE 7-23-91

TYPE OR PRINT NAME Richard DeSoto TELEPHONE NO. 393-7191

(This space for State Use) RECEIVED BY JERRY SEXTON

PROJECT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 25 1991

CONDITIONS OF APPROVAL, IF ANY: