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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1306-1	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		NONE	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		St. N. M. HR. NCT-1	

2. Name of Operator		9. Well No.	
TEXACO Inc.		10	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico		Vacuum Glorieta	

4. Location of Well		12. County	
UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2135</u> FEET FROM		Lea	
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Feb. 26, 1965	March 14, 65		3975' (D. F.)	3965'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6150'	6146'	ONE		6150'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Perforate 2 7/8" O. D. Casing with one jet shot per foot from 5984' to 5994'				YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Ray-Sonic Log	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	28.52	1474'	15"	1000 Sx.	NONE
2 7/8"	6.50	6150'	6 3/4"	1000 Sx.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 2 7/8" O. D. Casing with one jet shot per foot from 5984' to 5994'.		DEPTH INTERVAL	
		5984' to 5994'	
		AMOUNT AND KIND MATERIAL USED	
		500 gals acetic acid.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
March 14, 1965		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
March 17, 1965	6 1/2	24/64"		88	54.3	2	617
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	- - -		325	200.5	7	37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - TEXACO Inc. - P. O. Box 728 - Hobbs, New Mexico	L. S. Webber

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE March 18, 1965