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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

I. Operator **TEXACO Inc.**
Address **P. O. Box 728 - Hobbs, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Well No. **10** Pool Name, including Formation **Vacuum Glorieta** Kind of Lease **State**
State **N. M.** **RR-1** **NCT-1**
Location
Unit Letter **B** ; **330** Feet From The **North** Line and **2135** Feet From The **East**
Line of Section **6** , Township **18-S** Range **35-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
TEXACO Inc. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 728 - Hobbs, New Mexico
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **6** Twp. **18-S** Rge. **35-E** Is gas actually connected? **YES** When **March 17, 1965**

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-15**

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ OIL ☐ NO ☐ NEW ☐ NEW ☐ NEW ☐ NEW ☐ NEW
Date Spudded **February 26, 1965** Date Compl. Ready to Prod. **March 17, 1965** Total Depth **6150'** P.B.T.D. **6146'**
Pool **Vacuum Glorieta** Name of Producing Formation **Glorieta** Top Oil/Sol. Pay **5984'** Tubing Depth **6150'**
Perforations **Perforate 2 7/8" Casing one jet shot per foot from 5984' to 5994'** Depth Casing Shoe **6150'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" **10 3/4"** **1474'** **1000 Sx.**
6 3/4" **2 7/8"** **6150'** **1000 Sx.**

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks **March 14, 1965** Date of Test **March 17, 1965** Producing Method (Flow, pump, gas lift, etc.) **Flow**
Length of Test **6 1/2 Hours** Tubing Pressure **100** Casing Pressure **- - -** Choke Size **24/64"**
Actual Prod. During Test **90** Oil - Bbls. **88** Water - Bbls. **2** Gas - MCF **54.3**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond (Signature)
Assistant District Superintendent (Title)
March 18, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

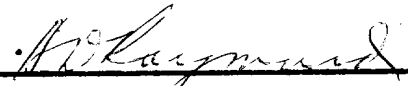
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

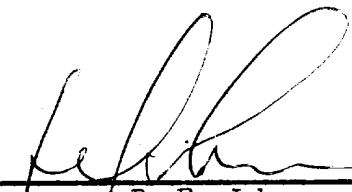
Separate Forms C-104 must be filed for each pool in multiply completed wells.

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this 17th day of
March, 1965.

My commission expires October 20, 1966

Notary ~~Republic~~ 
for Lea County, State of New Mexico
Lease State of New Mexico "R" NCT-1 Well No. 10

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
484'	3/4
944'	1 3/4
1266'	1
1470'	1
1971'	1
2587'	1
2730'	1
3049'	2
3405'	1 1/2
3557'	3/4
3950'	1/2
4284'	3/4
4550'	1
4800'	2
5190'	2
5300'	2
5553'	2
5900'	3/4
6100'	1 1/4
6150'	1 1/4