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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1306-1</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>New Mexico 'R' St. NCT-3</b>
9. Well No. <b>16</b>
10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1655</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>18S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3996' (DF)</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Ran CIBP in 2-7/8" casing and set @6,250'. Dumped 10' hydromite on plug. PBTD 6,240'.
2. Perforated 2-7/8" casing w/2 JSPF @5999', 6002', 14, 16, 18, 40, 44, 46, 48, 6110, 12, 18, 23, 24, and 25'.
3. Ran 1-5/8" drill pipe, spotted 500 gals 20% NEA over perforations 5999-6125'. Pull drill pipe.
4. Acidized perforations 5999-6125' w/3000 gals 20% NEA in 2 - 1500 gal stages w/25# benzoic acid flakes between stages.
5. Swab dry, well ASD 1-18-72, held for secondary recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Superintendent**

DATE **January 19, 1972**

APPROVED BY Joe D. Ramsey  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

TITLE \_\_\_\_\_

DATE **JAN 21 1972**

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JAN 8 1972  
U.S. CONSERVATION COMMISSION  
1000 1st St.