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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico October 12, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "U" Well No. 3, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 2, T. 18-S, R. 34-E, NMPM., (Vacuum Glorieta) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded Sept. 11, 1964 Date Drilling Completed Oct. 4, 1964
Elevation 4016' (D. F.) Total Depth 6850' PBD 6817'

Top Oil/Gas Pay 6011' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6011', 6014', 6019', 6026', 6030', and 6033'.

Perforations
Open Hole NONE Depth Casing Shoe 6850' Depth Tubing 6850'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 59 bbls. oil, 8 bbls water in 24 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing - - Tubing Swab Date first new oil run to tanks October 15, 1964.
Press. Press.

Oil Transporter

Gas Transporter

Remarks: Perforate 2 7/8" Casing with two jet shots at 6011', 6014', 6019', 6026', 6030', and 6033'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 500 gals 15% NE acid. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By: (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 12th day of
October, 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "U" Well No. 3

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
220'	1/4
714'	3/4
1006'	1
1199'	1
1384'	1
1800'	3/4
2350'	3/4
2667'	2
2790'	2
3008'	2
3520'	2
3810'	2
4124'	2
4560'	1 3/4
4777'	1 1/2
5300'	1 3/4
5719'	1
6230'	1 1/4
6570'	1 1/4
6850'	1 1/2