

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name ---
2. Name of Operator Agua, Inc.	8. Farm or Lease Name Goodwin Waste Water Disp. Well
3. Address of Operator P. O. Box 1978, Hobbs, NM 88240	9. Well No. E-31
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Goodwin Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3737' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/9/81

1. Treated open-hole interval 4466-6864' with 1,000 gals. 31.45% HCL acid. Maximum treating pressure 1200 psi. (2:40 P.M.)
2. Start tubing flush w/10 bbls. fresh water. Shut-in 30 minutes. (3:04 P.M.)
3. Completed tubing flush w/50 bbls. fresh water, 6.5 BPM @ 1400 psi (max.) on tubing. (3:35 P.M.)
4. ISIP: Casing 1100 psi, tubing 1100 psi. (3:47 P.M.)

10/8/81

5. Pressure readings: Casing 260 psi, tubing 260 psi (7:00 A.M.)
6. Guiberson KV-L compression packer hanging at 4389 feet in 7" liner.

RETESTED 11-4-81 and well still appears to have a problem.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. G. Abbott TITLE Manager DATE 11/2/81

By, Signed By

Jerry Sexton

Dist. 1, Santa Fe

PROVED BY Dist. 1, Santa Fe TITLE DATE NOV 5 1981

CONDITIONS OF APPROVAL, IF ANY: