

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1431

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name Goodwin SWDS
2. Name of Operator AGUA, INC.	8. Farm or Lease Name Goodwin SWD <i>Waste water</i>
3. Address of Operator P.O. Box 1978; Hobbs, New Mexico 88240	9. Well No. E-31
4. Location of Well UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat
15. Elevation (Show whether DF, RT, GR, etc.) 3737 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Xylene & acid treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 3, 1987

Arrive on location and rig up pump truck. TP=1000 PSI, CP=1250 PSI. Bled down 100 bbls. through tubing. TP=900 PSI, CP=1200 PSI. Pumped 630 gals. of xylene and flushed w/67 bbls. fresh water down tubing. Average TP=1250 PSI, max. TP=1450 PSI. Shut well in overnight.

December 4, 1987

Arrive on location and rig up pump truck. TP=475 PSI, CP=775 PSI. Pumped 1000 gals. 15% NeFe HCl acid and flushed w/10 bbls. fresh water. Average TP=700 PSI, max. TP=900 PSI. Place well back on injection.

December 5, 1987

TP=200 PSI, CP=500 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 12/07/87

ORIGINAL SIGNED BY JERRY SEYTON

APPROVED BY JERRY SEYTON TITLE Director of Conservation DATE

CONDITIONS OF APPROVAL, IF ANY: