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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		l	

March 25, 1968

(Date)

SANTA FE		FOR ALLOWABLE	Supersedes C	old C-104 and C-11
FILE	REQUEST	AND	Effective 1-1	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	AUTHORIZATION TO TR	ANSI OKT OIL AND NATOKAL	OAU .	
OIL	- - 			
TRANSPORTER GAS				
OPERATOR	- 			
PRORATION OFFICE				
AGUA, INC.				
Address				
_	bs, Wew Mexico			
Reason(s) for filing (Check pr		Other (Please explain)		
New We!l	Change in Transporter of:	name of lease		
Recompletion Change in Ownership	Oil Dry C	ensate No. 3 to	AGUA SWD E-3	·L
If change of ownership give and address of previous own	name Amerada Petroleum Co	orporation, Box 668,	Hobbs, New	Mexico
II. DESCRIPTION OF WELI	L AND LEASE Well No. Pool Name, Including	Formation Kind of Let	ase	Lease No.
Lease Name	31 Goodwin		eral or Fee State	B-1431
AGUA SWD E	31 3000.1.1		3000	
Location Unit Letter	Feet From The West	ine and 1980 Feet From	m The North	
	Township 19 Range	37 E , NMPM,	123	County
Line of Section 31	Township - Hange	, , , , , , , , , , , , , , , , , , , ,		
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL G	AS Address (Give address to which app	proved copy of this form i	s to be sent)
Name of Authorized Transpor	ter of Oil or Condensate	Address (Othe address to which opp	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
Name of Authorized Transpor	ter of Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form i	s to be sent)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
If well produces oil or liquids	your Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.				
If this production is commis	ngled with that from any other lease or poo	1, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same F	Res'v. Diff. Res'v
Designate Type of Co	ompletion = (X)	X		į į
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-21-65	,	7602¹	6900 '	
Elevations (DF, RKB, RT, G	R etc., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
3737' CI. 3749'	,	1		
Destagations			Depth Casing Shoe	
₩ill com	mplete open hole from 44			
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT
175"	13-3/8"	325	400	
1.4.	y-5/0"	2 94 8	8 5 6	
8-3/4"	Proposed (7")	2 91 0 to 4460	(Froposed)	300
	TOP AT TOWART E	after recovery of total volume of load	oil and must be equal to	or exceed top allow
V. TEST DATA AND REQUOIL WELL	DEST FOR ALLOWABLE able for this	depth or be for full 24 hours)		
Date First New Oil Run To	Tanks Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdamy Freesure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
Actual Ploa. Dailing 1991				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	ate
Actual Prod. Test-MCF/D	Paudin or Tage			
Testing Method (pitot, back	pr.) Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
				100
VI. CERTIFICATE OF CO	MPLIANCE	OIL CONSER	VATION COMMISS	ION
		APPROVEDA	_6/_	, 19
I hereby certify that the r	ules and regulations of the Oil Conservation	$\mathbf{m} = \mathbf{n}$	TID . A	
a line bear a	omplied with and that the information give ete to the best of my knowledge and belie		Henry	
above is line and compre				
		TITLE		
	22.1	This form is to be filed	in compliance with Ri	JLE 1104.
21/4 (The the	If this is a request for a well, this form must be according	Hamable for a newly d	rilled or deepend
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 	II . II Abia form milet be SCCO	wusuled by a fabrierry	II OF FIND GOVERN
	(Signature)	tests taken on the well in a	ccordance with RULE	111.
Manager	(Signature)	tests taken on the well in a	CCOLGRUCA MITTI MAFF	1110

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.