| NEW MEXICO OIL CONSERVATION COMMISSION PROPOSED 1446 | NO. OF COPIES RECEIVED | | | | | | |
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| State MR "P" St | | 1 | DEEDEN | DI UC | BACK [| | |
| Name of Operator Name of Oper | b. Type of Well | ŀ | DEEPEN [_] | PLUG | DACK | 8. Farm or Le | ease Name |
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| 13. Address of Operator P. O. Bax 668 - Hebbs, New Maxice 4. Location of Well MATELETER B. LOCATE 660 PERF FROM THE West 134 1980 PERF FROM TH | <u>-</u> | | | | | 9. Well No. | a |
| P. O. Bax 668 — Hebbs, New Hexicos 4. Location of Well 1980 | | um Corporation | | | | 10 Stold one | Dool or Wildoot |
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| (This space for State Use) | Simple 19 | T Spanner | Tule Asst. Di | st. Superintend | lent | Date | na 16, 1965 |
| | Signed | | | | | | |
| DATE. | , - | r State Use) | | | | | |
| | • | | | | | DATE | |

CONDITIONS OF APPROVAL, IF ANY:

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

| <u></u> | SEE IN | STRUCTIONS FOR COMP | LETING THIS FORM | H THE REVERS | E SIDE |
|--|---|--|--------------------------|---------------------------------------|--|
| L | | | SECTION A | | |
| Operator | | | Lease | | Well No. |
| | DA PETROLEI | | | E WME | |
| Unit Letter | Section | Township | Range | County | |
| E | 31 | 18 SOUTH | 37 EAST | | LEA |
| Actual Footage L | ocation of Vell: | | | | |
| 1980 | feet from the | NORTH line and | 660 _{fe} | et from the V | WEST line |
| Ground Level Ele | v. Producing Fo | ormation | Pool | | Dedicated Acreage: |
| | Alba | | Goodyda A | b | 39 67 Acres |
| | | | AAAA MAAA | · · · · · · · · · · · · · · · · · · · | |
| 1. Is the Operato | or the only owner in | the dedicated acreage out | tlined on the plat below | YES X NO | O ("Ouner" means the person |
| | | | | | for bimself or for bimself and |
| | -3-29 (e) NMSA 193 | | | production enter | of Dimself Of Jor Bimself and |
| I | | • • | of all the owners have a | aaaalidasad ku a | ommunitization agreement or other- |
| mine) VES | NO II | answer is "yes," Type | of Connelidation | on solicated by c | ommunitization agreement or other- |
| | | 'no," list all the owners | | | |
| | o destros (AO 19 | no, itst bit the owners (| | | |
| Owner | | | Land Descrip | ¢io a | |
| | · | | | <u>-</u> | |
| | | | | _ | |
| | | | <u> </u> | *** | |
| | • | ************************************** | | | |
| | | SECTION B | | | CERTIFICATION |
| | | | } | 11. | |
| | 1 | | i | 1 1 | hereby certify that the information |
| | | | i | | SECTION A above is true and com- |
| | | | | pi | ete to the best of my knowledge and |
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| ł I | i | | 1 MEXICO | 5// | ereby certify that the well location |
| 1 } | i | | MEXIC | / ab | own on the plat in SECTION B was |
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| 11 | i | | | | rveys made by me or under my |
| | į | | | • | pervision, and that the same is true |
|] [| İ | | 1 | | d correct to the best of my knowledge |
| | | | | | d belief. |
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| 11 | 1 | | ! | m | ite Surveyed |
| | | | | 1 | 6-9-65 |
|] [| 1 | | | - | giste red Professional Engineer |
| 11 | i | | | | |
| ! ! | ì | | 1 | I ••• | d/or Land Surveyor, JOHN W WEST |
| 1 | i_ | | | 11 | 01 /1/1/h |
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| ò 330 660 1 | 990 /320 /660 /9 | 80 ZBIO 2640 2000 | 1500 1000 | soo a Cy | milicate No. |
| | | | | 1 0 | M.M P.E. & L.S. NO. 676 |

(ARC) OH 4466-6864 WATER DISPOSAL WELL

OPRSELEN 3749 DF sub-s

> T117-81 (MMC) 1 8264 WO (Ast) mig. Amerada Petroleum Corp., #3 time WM "E", "emp Aban 7-19-65, OTD ATER DESPOSAL WELL 7602, PBD 6864; Complete ac 4466-6900) 10,000 gals ... -465-6900) WATER DISPOSAL WELL (5-27-68) აი ეუ ნინო (კე**-9-81)** , i. (4466-6864) 1000 gals COMPLETION ESSUED

7-3-45 NM IC 30-025-70575-82

| COUNTY LEA FIELD | | <u>Goodwin-Abo</u> s | | | TATE NM | | |
|-------------------|----------|----------------------|-------|---------|-----------|-------|--|
| OPR AMERADA PETRO | ₹P. | | | MA | P | | |
| 3 State WM " | E'' | | | | | | |
| Sec. 31, T-18 | /-E | E co-c | | | RD | | |
| 1980' fr N Li | ne & 660 |)' fr W | Line | of Sec. | | | |
| Spd 6-21-65 | | | | CLASS | E | | |
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| LOGS EL GR RA NE | <u> </u> | Del sd | 4953 | | | | |
| | | TD 7602 | 1 | | | | |

TEMPORARILY ABANDONED

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|---|--------------------|------------|------|--|
| CONT. McVay Drlg. Co. | PROP DEPTH | | TYPE | |

F.R. 6-24-65 PD 7600' - Abo Contractor - McVay Drlg. Co. 6-28-65 Drlg. 3380' 1m & sd. 7-6**-**65 Drlg. 5513' 1m & sd. Drlg. 6851' dolo., sd. & ch. 7-12-65 7-19-65 TD 7602', circulating. DST (Abo) 7311-75', open 2 hrs, Rev out 5 BO + 3 B Salt Wtr + 1 B Drlg mud, Rec 90' salt wtr below sub, FP 197-495#, 2 hr FSIP 1056#. DST (Abo) 7377-7450', open 1 hr, rec 12' Drlg fluid FP 57-57#, 2 hr FSIP 105#. SP DST (Drinkard) 6894-7194', open 1 hr, rec 288' drlg fluid, NS. FP 48-141#, 2 hr FSIP 2716#.

LEA Goodwin Ale Britan en el recherche AMERADA PET, CORP., #1 State Mr. 1875 en la Bage el

7-26-65

TD 7602* TEMPORARITO DESCRIPTION OF THE PROPERTY OF THE PROPER

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