NUMBER OF COP.	. RECEIV	ED	
Dis	STRIBUTIO	)N	
BANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		<u> </u>
PRORATION OFFI	CE		
OPERATOR			

## N<sup>\*\*</sup>W MEXICO OIL CONSERVATIO\*\*\* COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

Lea County. Date Spudded 2/28/65 Date Drilling Completed 4/30/6  Please indicate location:  D C B A PRODUCING INTERVAL -  Perforations 3826-3816  Open Hole Casing Shoe 3860 Tubing 3836  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volt Choi load oil used): Al bbls.oil, no bbls water in 24 hrs, nomin. Size 368
Please indicate location:  Top Oil/Gas Pay 3816 Name of Prod. Form. Seven Rivers  Top Oil/Gas Pay 3816 Name of Prod. Form. Seven Rivers  PRODUCING INTERVAL -  Perforations 3826-3816  Depth Casing Shoe 3860 Tubing 3836  Open Hole Casing Shoe 3860  Open Hole Casin
Top Oil/Gas Pay 3816 Name of Prod. Form. Seven Rivers  PRODUCING INTERVAL - Perforations 3626-3616  Depth Open Hole Casing Shoe 3860 Tubing 3836  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu Chok load oil used): 11 bbls.oil, no bbls water in 24 hrs, nomin. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing: Date first new oil run to tanks 5-3-65
PRODUCING INTERVAL - Perforations 3626-3616  Depth Casing Shoe 3600 Tubing 3836  Open Hole Casing Shoe 3600 Tubing 3836  Open
Perforations 3826-3816  Open Hole Depth Casing Shoe 3660 Tubing 3836  Open Hole Depth Casing Shoe 3660 Tubing 3836  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min.  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volunce of load oil used): 41 bbls.oil, no bbls water in 24 hrs, nomin. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Tokke Size Method of Testing:  Tubing Date first new oil run to tanks 5-3-65
Open Hole
Natural Prod. Test: bbls.oil, bbls water in hrs, min.  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volt Chok load oil used): bbls.oil, no bbls water in Ars, nomin. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 Fracture Treatment (Date first new oil run to tanks 5-3-65)
Natural Prod. Test:bbls.oil,bbls water inhrs,min.  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):bbls.oil,bbls water inhrs,mmin. Size  GAS WELL TEST
Natural Prod. Test: bbls.oil, bbls.oil, bbls water in Ars, init.  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volunce of oil used): Al bbls.oil, no bbls water in 24 hrs, nomin. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 gal Tubing Press. Page 125
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil eq
GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20.000 Factors Tubing Press. Packetess. 100 Date first new oil run to tanks 5-3-65
Natural Prod. Test:MCF/Day; Hours flowedChoke Size  Mcg. Casing and Cementing Record
Method of Testing (pitot, back pressure, etc.):  Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal tree  Casing Press. Packetess. 100 Date first new oil run to tanks 5-3-65
Method of Testing (pitot, back pressure, etc.):  Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 sal fracture Treatment (Give amounts of materials
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20 000 gai  Casing Press. Packeress. 100 oil run to tanks 5-3-65
7 3856 125 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): 20,000 Fall Tubing Press. Packetess. 100 Date first new oil run to tanks 5-3-65
2-3/8 3836 Casing Press. In chargess. 100 Date first new oil run to tanks 5-3-65
2-3/8 3836 Casing Press. In charges. 100 Date first new oil run to tanks 5-3-65
Man Borndon Company 4 of
Oil Transporter The Permian Corporation
Gas Transporter <b>Kono</b>
marks:

22 - 4 

 $\mathbf{y}_{i}^{(k)}$   $\mathbf{y}_{i}^{(k)}$   $\mathbf{y}_{i}^{(k)}$   $\mathbf{y}_{i}^{(k)}$   $\mathbf{y}_{i}^{(k)}$   $\mathbf{y}_{i}^{(k)}$   $\mathbf{y}_{i}^{(k)}$ 

ar in the second