

LAND CONSERVATION DEPARTMENT
SANTA FE
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

INTRODUCTION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation
Address: P.O. Drawer 217, Artesia, NM 88210
Reason(s) for filing (Check proper box) Designate
New Well ☐ Gas ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☒ Condensate ☐
Change of ownership give name and address of previous owner: Tenneco Oil Company, 7990 IH 10 West, San Antonio, TX 78230

DESCRIPTION OF WELL AND LEASE
Lease Name: Lusk Seven Rivers Unit
Well No.: 2
Pool Name, Including Formation: Lusk Seven Rivers, North
Kind of Lease: Federal
Lease No.: LC067982E
Location: Unit Letter G, 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 3, Township 19S, Range 32E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil
Address (Give address to which approved copy of this form is to be sent): P.O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co. 66 Natl. Gas GPM Gas Corporation
Address (Give address to which approved copy of this form is to be sent): 4001 Penbrook, Odessa, TX 79762
Is gas actually connected? Yes
When: 8-18-65

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded: [blank]
Date Compl. Ready to Prod.: [blank]
Total Depth: [blank]
P.B.T.D.: [blank]
Elevations (DF, RKB, RT, GR, etc.): [blank]
Name of Producing Formation: [blank]
Top Oil/Gas Pay: [blank]
Tubing Depth: [blank]
Casing Shoe: [blank]

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
Date First New Oil Run To Tanks: [blank]
Date of Test: [blank]
Producing Method (Flow, pump, gas lift, etc.): [blank]
Length of Test: [blank]
Tubing Pressure: [blank]
Casing Pressure: [blank]
Choke Size: [blank]
Actual Prod. During Test: [blank]
Oil - Bbls.: [blank]
Water - Bbls.: [blank]
Gas - MCF: [blank]

AS WELL
Actual Prod. Test - MCF/D: [blank]
Length of Test: [blank]
Bbls. Condensate/MMCF: [blank]
Gravity of Condensate: [blank]
Casing Method (pilot, back pr.): [blank]
Tubing Pressure (shut-in): [blank]
Casing Pressure (shut-in): [blank]
Choke Size: [blank]

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dorinda Wallace
Production Clerk
April 21, 1986

OIL CONSERVATION DIVISION
APPROVED MAY 7 - 1986
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JUN 6 1986
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