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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
		_	

NEW MEXICO OIL CONSERVATION COMMIS. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	1 .	AND A PROPERTY OF BERNELL	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL C	GAS	
IRANSPORTER OIL		JUL		
OPERATOR GAS				
PRORATION OFFICE	.			
TENNELO OIL	COMPANY			
Box 1031 /VID Reason(s) for filing (Check proper box	LAND, TEXAS			
Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Conden	<u> </u>		
change of ownership give name nd address of previous owner	CACTUS DRILLING O	COMPANY PO DRAW	VER 71 SAN ANGELO, TEX	
DESCRIPTION OF WELL AND	LEASE WAY NO Foot May	ne, Including Formation	Kind of Lease	
Lease Name SHELL A FEDERAL	Lease No. Well No. Pool Nan LC067982 2 Lusk		State, Federal Fee	
Location	80 Feet From The NORTH Line		The EAST	
		_		
Line of Section 3 To	ownship 19 Range	32 , NMPM, L	EP7 County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
PERMIAN CORP		BOX 3/19 MIDL Address (Give address to which appro		
Name of Authorized Transporter of C			LDG. ODESSA, TEXAS	
THILLIPS FETROLE If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen 8-18-65	
give location of tanks.	K 3 195 32	<u> </u>	8 77 -	
f this production is commingled w COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			
CAC WELL			`	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		OU CONSERV	/ATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE .	A STATE OF THE STA	10	
Commission have been complied	d regulations of the Oil Conservation i with and that the information given		⊕ €	
above is true and complete to	the best of my knowledge and belief.	A CONTRACTOR OF THE CONTRACTOR		
		TITLE to be filed i	n compliance with RULE 1104.	
Cler Lan	A.W. LANG	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen the second of the deviation of the deviation.		
7 7	enature) UCTION SUPERINTENDENT	well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.		
	(Title)			
JULY	1, 1966 (Date)			
		Separate Forms C-104 m completed wells.	nust be filed for each pool in multip	