SUBMIT IN TRIPL TE* (Other instruction

Form approved. Budget Bureau No. 42-R1425.

14. DISTANCE IN MILES 15. 11es S 15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drl.) 18. DISTANCE FROM PROPLOCATION OR APPLIED FOR, ON THE CONTROL OF APPLIED FOR SHOW When the control of the contr	OSED* T LINE, FT. g. unit line, if any) POSED LOCATION* ORILLING, COMPLETED, IS LEASE, FT. ether DF, RT, GR, etc.)	16. No.	0. OF ACRES IN LEASE 320 ROPOSED DEPTH	20. ROTA	12. COUNTY OR PAI	N. Mexi
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dril.) 18. DISTANCE FROM PROPERTY OR APPLIED FOR, ON THE CONTROL OF APPLIED FOR	OSED* T LINE, FT. g. unit line, if any) POSED LOCATION* ORILLING, COMPLETED, IS LEASE, FT. ether DF, RT, GR, etc.)	16. No.	0. OF ACRES IN LEASE 320 ROPOSED DEPTH	20. ROTA	of acres assigned his well ry or cable tools	N. Mexi
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri) 18. DISTANCE FROM PROPLOM PROPERTY OF NEAREST WELL, DOR APPLIED FOR, ON THE	OSED* T LINE, FT. g. unit line, if any) POSED LOCATION* RILLING, COMPLETED, IS LEASE, FT.	16. No.	0. OF ACRES IN LEASE 320 ROPOSED DEPTH	20. ROTA	12. COUNTY OR PAI	N. Mexi
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr.) 18. DISTANCE FROM PROPLOM NEAREST WELL, D	OSED TILLING, FT. g. unit line, if any) OSED LOCATION* RILLING, COMPLETED.	16. No.	0. OF ACRES IN LEASE 320 ROPOSED DEPTH	TO T	12. COUNTY OR PAI	N. Mexi
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri	outh 1118mm OSED* T. LINE, FT. g. unit line, if any)	. Hew Mexico	O. OF ACRES IN LEASE		12. COUNTY OR PAI	N. Mexi
15 Miles S	outh Miljems	. Hew Mexico			12. COUNTY OR PAI	RISH 13. STATE
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E *		12. COUNTY OR PAI	RISH 13. STATE
					300 J. T.	19s, R32e.
At proposed prod. zon	oo. 3 kT: TA30.	' PEL, Section	n 3.		11. SEC., T., R., M., AND SURVEY O	R AREA
At surface	ceport location clearly and	in accordance with any	State requirements.*)		Undesig	nated
F O Drawer	2068, Hobbs	in accordance with any			10. FIELD AND POO	DL, OR WILDCAT
3. ADDRESS OF OPERATOR	lling Company	y			9. WELL NO.	
	734mm				Shell "A	" Federal
	VELL OTHER		SINGLE MULTI	PLE _	8. FARM OR LEASE	NAME
b. TYPE OF WELL	RILL 🕱	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEME	NT NAME
1a. TYPE OF WORK			LIV, OK PLOG	DACK		
APPLICATIO		TO DRILL, DEEP	DENI OD DILIG	DACK	6. I G 067	TRIBE NAME
	GFOLO	GICAL SURVEY	M 265		5. LEASE DESIGNA	TION AND SERIAL NO.
		T OF THE AMTE	19, 14 CEXBOLK		5. LEASE DESIGNA	TION AND S

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout $\overline{24}$

SIGNED Nea. W Baker	TITLE	Vice President	DATE AUGUST 26/65
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		TROVED
or arrayan, it and			APP 107 1965
**			AUG AUG

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW TICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

							
Operator C	ACTUS DRILLIN	is Co.	Le	ase	SHELL	"A" FED.	Well No.
Unit Letter	Section	Township	<u>l</u> _	Range		County	
G	3	19 Sc	NUTH.	1	EAST		LEA
Actual Footage Lo		1 27 30	, , , , , , , , , , , , , , , , , , ,	1 2			
1980	feet from the	North	line and	1980) fee	et from the EAST	line
Ground Level Elev			Po	ol			Dedicated Acreage:
3641.3	Sevel	a Rivers		Vades	imata		Acres
1. Outline t	he acreage dedic	cated to the su	bject well	by color	ed pencil o	or hachure marks on t	the plat below.
interest a	ınd royalty).				,		thereof (both as to working
	nan one lease of communitization,				o the well,	have the interests of	of all owners been consoli-
Yes	No If	answer is "yes	," type of co	onsolida	tion		
If answer	is "no," list the	e owners and tr	act descript	tions wh	ich have a	ctually been consolic	dated. (Use reverse side of
No allowa forced-po- sion.	ble will be assignational block of the block	gned to the well e)or until a non	until all int -standard u	terests h nit, elim	nave been inating suc	consolidated (by cor ch interests, has bee	mmunitization, unitization, n approved by the Commis-
	!		•	1			CERTIFICATION
	 	,		i			·
	. 1			1		I hereby	certify that the information con-
	1			1		i 1	erein is true and complete to the
	, 1		086	1		best of r	ny knowledge and belief.
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	1					Name	6
						Ve	o.W/Jakin
	1			1		Position	
1	!			I į		1700	Learning
	i i	- Canada-sa - Anima -	b	1/	- 1980'	Compony	Drilling Company
FIRV	ATION 2.5' H	IGHTP THAN S	uer: Een	No 1		Date	
		·	HELL FED.	140.	••		27, 1965
	1						
1	i					1 hereby	certify that the well location
1	1			i	÷	1	n this plat was plotted from field
·	1			i _i		1 1	actual surveys made by me or
	!			INEE	R & / a	i }	supervision, and that the same
	l			MGINE		is true	and correct to the best of my
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						Certificate	No.
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