

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-5310

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State CB
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Corbin Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4250' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 8780', PBTD 8770'. This well was plugged and abandoned in the following manner:

1. MIRU Pulling Unit, ND WH, NU BOP, released tubing anchor and pulled tubing.
2. Set a 4- $\frac{1}{2}$ " CIBP @ 8630'. RIH w/open ended tubing to 8630' and loaded hole w/mud laden fluid. Dumped 5 sacks of cement on top of CIBP set @ 8630'. POOH to 6220'.
3. Spotted a 25 sack cement plug @ 6234-5985'. POOH to 3993'.
4. Spotted a 25 sack cement plug @ 3993-3743'. POOH w/tubing.
5. Cut off 4- $\frac{1}{2}$ " casing @ 3068' and POOH.
6. RIH w/open ended tubing and loaded hole w/mud laden fluid. Spotted a 50 sack cement plug @ 3219-3019, in and out of the 4- $\frac{1}{2}$ " casing stub @ 3068'. POOH w/tubing.
7. RIH w/open ended tubing and tagged top of cement plug @ 3019'. Spotted a 75 sack cement plug @ 3019-2719'. POOH w/tubing.
8. Cut 8- $\frac{5}{8}$ " casing @ 386' and POOH.
9. RIH w/open ended tubing and loaded hole w/mud laden fluid. Spotted a 120 sack cement plug @ 443-143', in and out of the 8- $\frac{5}{8}$ " casing stub @ 386. POOH to 56'. (Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr.-Prod. DATE 11-18-83

APPROVED BY David Catanach TITLE OIL & GAS INSPECTOR DATE APR 2 1984

CONDITIONS OF APPROVAL, IF ANY:

APR 2 1984 - 21229

10. Set a 40 sack cement surface plug @ 56-0'. POOH w/tubing.
11. Cleaned out cellar, cut off WH and installed a 4" Dry hole marker to designate a plugged and abandoned location.

This plugging was witnessed by Tony Plattsmier w/NMOCD located at Hobbs, New Mexico.

RECEIVED
NOV 21 1983
O.C.D.
HOBBS OFFICE