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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5310
7. Unit Agreement Name
8. Farm or Lease Name State CB
9. Well No. 2
10. Field and Pool, or Wildcat Corbin Abo
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CITIES SERVICE OIL & GAS CORPORATION
3. Address of Operator BOX 1919 - Midland, Texas 79702
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4250' DF

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 8780', OPBTD 8770'. It is proposed to plug and abandon this well in the following manner:

- MIRU PU. POOH with rods and pump. ND WH & NU BOP. POOH w/ tubing.
- RIH with CIBP on tubing. Set CIBP @ 8630'. Circ. hole with mud laden fluid. Spot a 5 sack cmt. plug on top of CIBP @ approx. 8630' - 8580', across the top of the ABO formation.
- POOH to approximately 4000'. Spot a <sup>20</sup>~~10~~ sack cmt plug from approximately 4000'-3900', across the top of the Grayburg-San Andres. POOH.
- RU csg jacks. Weld on lift nipple, run free point & CO 4½" csg. @ approximately 3000' or wherever free. POOH & LD casing
- RIH with OE'd tbg. to approximately 3050'. .CHC. Spot a 50 sack cmt. plug from approximately 3050'-2850', 1/2 in & 1/2 out of the 4½" csg. stub @ approx. 3000' & 1/2 in & 1/2 out of the 8-5/8" csg shoe @ 2897', across the top of the Seven Rivers-Queen. POOH.
- Weld on lift nipple & PU 8-5/8" csg. Run free point & cut off 8-5/8" csg. @ approx. 1400'. POOH & LD casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz

REGION OPERATIONS <sup>MANAGER</sup> ~~MANAGER~~ - PRODUCTION <sup>DATE</sup> ~~DATE~~ 9/20-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SEP 29 1983

7. RIH w/OE'd tubing to approximately 1450'. CHC. Spot a 40 sack cement plug from approximately 1450'-1350';, 1/2 in & 1/2 out of the 8-5/8" casing stub @ approximately 1400', across the top of the salt section.
8. POOH to approximately 380'. Spot a 70 sack cement plug from approximately 380'-280', 1/2 in & 1/2 out of the 13-3/8" casing shoe @ 331'. POOH.
9. ND BOP & CO WH. Spot a 50 sack cement surface plug from approximately 50-0'. Install a dry hole marker to designate a plugged and abandoned location.

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SEP 28 1983

ROBERTS