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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-5310	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE CB
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. CORBIN ABO 42
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE North LINE AND 1700 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Corbin Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4250' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 8780', OPBTD 8770'. It is proposed to repair the casing leak in this well in the following manner:

1. MIRU pulling unit. ND WH & NU BOP. POOH w/rods, pump & tbg.
2. RIH w/bit, csg. scraper & tbg. CO to approximately 8770'. CHC. POOH.
3. RU WL. RIH w/CIBP & set @ approximately 8700'. POOH.
4. RIH w/pkr. & tbg. & set @ approximately 8650'. Press. test CIBP & csg. to 2000#. Rel pkr. Test csg. for leaks while POOH.
5. Est. IR. RIH w/cmt. retainer & set approximately 100' above csg. leak. RIH w/tbg. & seal assembly & stab into retainer. Press. csg. to 1000#. Est. IR and cmt. squeeze w/Cl C cmt. w/2% CaCl<sub>2</sub> as required.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE REGION OPERATIONS MANAGER-PROD DATE 3-25-83

ORIGINAL SIGNED BY EDDIE SEAY

MAR 31 1983

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RO cmt. POOH. If leak is located near salt base @ 2907', open csg. valve and circ. cmt. to surface.

6. RIH w/ bit, DC's & tbgs. DO retainer & cmt. CHC. Test squeeze job to 2000#. RIH to approximately 1700' & DO CIBP. CHC. POOH.

7. RIH w/ pkr. to approximately 8770'. Spot 100 gals. acid across perfs. 8750-58'. PU pkr. to approximately 8670'. Acidize perfs. 8750-58' w/ 2500 gals. 15% HCl acid.

8. Rec. Load & swab test. POOH w/ tbgs. & pkr. RIH w/ tbgs., rods and pump. Put well back on production.

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