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DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISS	Form C-104
SANTA FE	· ·		Supersedes Old C-104 and C-11
FILE	KLQ0L31	AND HORBE TIOBBS OFFICE	0. C. C.
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	J <b>SM</b> 300
OIL		Nov 30 3 35	LM .22
TRANSPORTER GAS		v)	
OPERATOR			
I. PRORATION OFFICE			
Operator Cities Service	Oli Caspany		
Address	. Nov Monico 88240		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	s   Report casinghead	ges transporter
Change in Ownership	Casinghead Gas 💉 Conder		
Change in Ownership	Outsing to the second s		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE	formation   Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including F		
State CS	2 Corbin Ab	State, Federal o	Free State B-5310
Location			_
Unit Letter;3	Feet From The Horth Lir	ne and Feet From The	e East
	***		
Line of Section Tov	vnship 178 Range	33E , NMPM,	County
	TOD OF OUR AND MARKINAT CO	16	
III. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	d copy of this form is to be sent)
Taxas-Har Hariso P		Box 1510- Midland, To	
Name of Authorized Transporter of Cas		Address (Give address to which approved	
Phillips Petroleum		Ban 6666 - Odossa, Ter	
7477779		Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	11-18-66
give location of tanks.	<u> </u>	<u> </u>	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	PLC-25
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Completic		New Well Workover Deepen	Tag Bask   Same Title
Designate Type of Completic	l	<del>                                     </del>	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
			To Man Donah
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			D. U. Cartas Share
Perforations		į	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil an	id must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil an epth or be for full 24 hours)	
V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	
OIL WELL	able for this d	epth or be for full 24 hours)	
OIL WELL  Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)	
OIL WELL	able for this d	Producing Method (Flow, pump, gas lift,	etc.)
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lift,	etc.)
OIL WELL  Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.) Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.) Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.) Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lift,  Casing Pressure	etc.) Choke Size

Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE ORIGINAL SIGNED C. D. ROBERTSCH (Signature) District Clerk

(Title)

(Date)

November 29,

This form is to be filed in compliance with RULE 1104.

Choke Size

LLUII.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.