Cities Service Oil Company 3. Address of Operator Book 69, Nambos, New Next co 4. Location of Well UNIT LETTER THE LINE, SECTION 15. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB SUBSEQUENT REPORT CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB PULL OR ALTER CASING CASING TEST AND CEMENT JOB	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	N		ERVATION COMMISSION		Form C-103 Supersedes C-102 and C Effective 1-	2-103 1-65	
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TEMPORARILY ARADON PULL OR ALTER CADING OTHER OTHER OTHER OTHER CAMMERCE DRILLING OPNS. CASING TEST AND CEMENT 198 More of Starting any propose of the property of the Completed Operations (Clearly state all pertinent deatls, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 7.0. 3750 Line 78 3770 Hell complete. Ren 286 its (8767.3") 4 1/2" 00 11.6# coaling set © 8779 camented w/250 seeks nest + 500 seeks 50-50 Posmix + 8% set + 100 seeks nest. Plug date © 310 PM on 10-9-65, Ren temp, survey, Top of cam © 3445. WIC 24 hrs. 50 8770. Tested 4 1/2" on 1/3/0" hole seech © 3750. \$752, 8756, 8756 s 6758, Sushbed 20 BF c 5% meter/) hrs. Acidize w/1000 gais HC seld sex rests, 5 874 © 3500 PSI. Sushbed 40 BM/5 hrs. Set RTTS tool © 3503. Squeened perf © 3750-8753 w/30 seeks. 50 8770. Test 4 1/2" org w/1000/ for 30 minutes with no drap in prossure. Perf w/1-3/8" hole seech © 3750. \$752, 8756, 8756 s 8758, Ren 2 1/2 they set © 8756 w/packer © 8728. Sushbed load and swabbed dry. Acidize w/300 gais 15% HE seld. Sushbed load and pumbbed on potential 134 80 + 4 8M/24 hrs. 808 TSTM, Grav. 36.2.	BERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALT	ERING CASING	
OTHER Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose more), See Full E 1703. 7.0. 8760 Lime PS 8770 Well complete. Ran 286 jts (8767.3") 4 1/2" 30 11.66 cooling set 6 2770 comented w/350 seeks most + 300 seeks 50-50 Poumit. St. gel + 100 seeks nest. Plug down 9 310 PM on 10-3-65. Ran term, survey. Top of one + 3%5, 100 1 hrs. DO 8770. Tested 4 1/2" ag w/10006 for 30 minutes with no drop in pressure. Perf w/1-3/8" hole each 6 8750, 8752, 8756, 8756, 8756, 8756, 8756, 8756, 8758, Sunbbed 40 BM/s hrs. Set RTTS test 6 9563. Squeezed perf 6 8759-8758 w/30 secks. Do 8770. Test 4 1/2" ag w/10006 for 30 minutes with no drop in pressure. Perf w/1-3/8" hole each 6 8750, 8752, 8754, 8756 & 8758, Ran 2 1/2 tag set 6 8755 w/secker 9 8728. Sunbbed look and swabbled dry. Acidize w/300 gais 15% RE coid, Sumbbed look and swabbled dry. Acidize w/300 gais 15% RE coid, Sumbbed look and swabbled on potential 13h 80 + 4 BM/2h hrs. 60R 18TH, Grav. 36.2. 18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. Signto With Charter 10 ATE 10-19-65	\vdash				<u> </u>	PLUG	AND ABANDONME	NT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. 7.0. 8760 Lims P8 8770 Mol1 complete. Ren 286 jts (8767.3°) 4 1/2" 60 11.66 coaling set © 8779 committed w/250 seckis nest + 900 seckis \$0-50 Pazmix + 8% gel + 160 seckis nest. Plug down © 9:30 PM on 16-3-65. Ren temp. survey. Top of can © 3345. MC 24 hrs. B0 8770. Tested 4 1/2" eag w/100006 for 30 minutes with no drap in pressure. Perf w/1-3/8" hole each © 8750, 8754, 8756 s 8753, healthed 20 Mr c 5% unstart? hrs. Acidize w/1000 gels MC celd mix rets. 5 RM © 3500 PS1. Sumbbed 40 BM/5 hrs. Set RTTS twol © 8563. Squeezed perf © 8750-8758 w/50 secks. B0 8770. Test 4 1/2" eag w/10000 for 30 minutes with no drap in pressure. Perf w/ 1-3/8" hole each © 8750, 8754, 8756 s 8758. Ren 2 1/2 thg set © 8750-8758 w/50 secks. B0 8770. Test 4 1/2" eag w/10000 for 30 minutes with no drap in pressure. Perf w/ 1-3/8" hole each © 8750, 8754, 8756 s 8758. Ren 2 1/2 thg set © 8750 w/packer © 8728. Sumbbed lead and swabbed dry. Acidize w/500 gels 15% ME celd. Sumbbed lead and swabbed on potential 13h 80 + h BM/2h hrs. 60R 737M, 6rev. 36.2. 18. Three by certify that the information above is true and complete to the best of my knowledge and belief. SIGNED W/G Limits and complete to the best of my knowledge and belief. HILL Sistrict Clerk DATE 10-19-65	I EMPORARIEI ABARDON							
Tab. 8760 Line Po 8770 Hell complete. Ran 286 jts (8767.3") 4 1/2" 00 11.6# cosing set © 8773 comented w/250 secks nest + 500 secks 50-50 Peamix + 8% gel + 100 secks nest. Plug down © 9:30 PM on 10-3-65. Ran temp. survey. Top of case 9 M/5, WC 24 hrs. 30 8770. Tested 4 1/2" eag w/1000# for 30 minutes with no drup in pressure. Perf w/1-3/8" hole each © 8750, 8754, 8756 s 8758. Seebbed 20 8F c 5% nester/3 hrs. Acidize w/1000 gels HC acid max rets.5 8PM © 3500 PSI. Suebbed 40 8M/5 hrs. Set RTTS twol © 8563. Squeezed perf © 8750-8758 w/30 secks. 30 8770. Test 4 1/2" cag w/1000# for 30 minutes with no drup in pressure. Perf w/ 1-3/8" hole each © 8750, 8752, 8754, 8756 s 8758. Ran 2 1/2 thg set © 8765 w/packer © 8728. Suebbed load and swabbed dry. Acidize w/500 gels 15% HE acid. Suebbed load and suebbed on potential 134 80 + 4 BM/24 hrs. 60R TSTM, Grev. 36.2. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 18. Title Sistrict Clerk DATE 10-19-65	=		CHANGE PLANS	CASING TEST AND CEMENT JOB	X			X
SIGNED CONTROLLE SIGNED SISTER BISTRICE Clark DATE 10-19-65	OTHER	npleted Operations (Clea		CASING TEST AND CEMENT JQB	Pete		f starting any pr	
DATE OF THE PARTY	other	8770 Well completes need (10-9-65, Ren (15-5-65), Ren (15-5-65), Suchberl (15-9-65), Suchberl (15-3/8" hole or potential l	arly state all pertinent detection. Ren 286 500 socks 50-5 temp. survey. To so with no drop 1 20 0F c 5% wat sod 40 8M/5 hrs. Test 4 1/2" cag soch 6 8750, 8752 cod and swabbed 34 80 + 4 8M/24	casing test and cement Job other Completion ails, and give pertinent dates, Jts (8767.3') Posmix + 8% going of com P 3445. In pressure. Perfor/3 hrs. Acidiza Set RTTS tool P 10500/ for 30 mis 8754, 8756 & 879 dry. Acidiza m/50 hrs. GOR TSTM, Gro	including e /2" GD + 100 + 100 + 100 /00	stimated date of 1.6% cast leads nead straight life of 1.0% cast leads to 1.0% cast leads	ing set P t. Plug 178. Tester sch Ø 8750 scid srf Ø up in g set Ø	oposea d
APPROVED BY TITLE DATE	other	8770 Well completes need (10-9-65, Ren (15-5-65), Ren (15-5-65), Suchberl (15-9-65), Suchberl (15-3/8" hole or potential l	arly state all pertinent detection. Ren 286 500 socks 50-5 temp. survey. To so with no drep 1 20 87 c 5% wat sock 40 8M/5 hrs. Test 4 1/2" cag sock 6 8750, 8752 cod and swabbed 34 80 + 4 8M/24	other Completion ails, and give pertinent dates, to (8767.3') Posmix + 8X sol of cam P 3A45. In pressure, Perf er/3 hrs. Acidiza set RTTS tool P A754, 8756 s 879 dry. Acidiza w/50 hrs. GOR TSTM, Gre of my knowledge and belief.	including e /2" GD + 100 + 100 + 100 /00	stimated date of 1.6# cast lecks need for the second principle of the second p	ing set P i. Plug 78. Teste ich P 8750 acid orf P ip in j set P Id. Sumbbe	•
	other	8770 Well completes need (10-9-65, Ren (15-5-65), Ren (15-5-65), Suchberl (15-9-65), Suchberl (15-3/8" hole or potential l	arly state all pertinent detection. Ren 286 500 socks 50-5 temp. survey. To so with no drep 1 20 87 c 5% wat sock 40 8M/5 hrs. Test 4 1/2" cag sock 6 8750, 8752 cod and swabbed 34 80 + 4 8M/24	other Completion ails, and give pertinent dates, to (8767.3') Posmix + 8X sol of cam P 3A45. In pressure, Perf er/3 hrs. Acidiza set RTTS tool P A754, 8756 s 879 dry. Acidiza w/50 hrs. GOR TSTM, Gre of my knowledge and belief.	including e /2" GD + 100 + 100 + 100 /00	stimated date of 1.6# cast lecks need for the second principle of the second p	ing set P i. Plug 78. Teste ich P 8750 acid orf P ip in j set P Id. Sumbbe	oposed