1	NO. OF COPIES RECEIVED	; !			
	DISTRIBUTION	NEW MEYICO OIL C	ONSERVATION COMMISSION	De a ro	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GA\$1 CD M 'RS	
	LAND OFFICE	:		••	
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE	<u> </u>			
	H. R. Denius, et	.1			
	Address				
	P. O. Box 565 Reason(s) for filing (Check proper box,				
		Change in Transporter of:	Other (Please explain)		
	Hecompletion	Oil Dry Ga	s 🕝		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Lease Name		me, Including Formation	Kind of Lease State, Federal or Fee <b>Federal</b>	
	Cockburn Federal	10 Malj	amar Gr. S. A.	Pederal	
	Unit Letter J : 231	Deet From The South Lin	e and <b>2310</b> Feet From	The <b>East</b>	
				,	
	Line of Section 33 , Tov	vnship <b>17</b> Range	33 , NMPM,	Eddy Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)	
	Texas - New Mexico   Name of Authorized Transporter of Cas	ing Line Co.	Midland, Texas Address (Give address to which approximately approximatel	roved copy of this form is to be sent)	
	Dhallan Bahmalaum Ca				
	Tf well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When		her.		
	give location of tanks.	mks. I 33 17 33 Yes			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Restv. Diff, Restv.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	1	
	Date Spudded			P.B.T.D.	
	Sept. 2, 1965	Name of Producing Formation	Top Oil Cas Pay	Tubing Depth	
	1		1.401	1. 571.	
	Mol iomen	Promier Grovburg	1.604		
	<b>Xaliamer</b> Perforditions	Premier Grayburg	4604	Depth Casing Shoe	
		• -	• •	Depth Casing Shoe	
	1	• -	CEMENTING RECORD DEPTH SET		
	4 holes @ 4638	tubing, casing, and casing & tubing size	CEMENTING RECORD  DEPTH SET  289	46 <b>93</b>	
	4 holes @ 4638	tubing, casing, and casing & tubing size	CEMENTING RECORD  DEPTH SET  289	\$4693 SACKS CEMENT 200 350	
	4 holes @ 4638  HOLE SIZE	tubing, Casing, AND	CEMENTING RECORD  DEPTH SET  289	SACKS CEMENT  200	
v.	4 holes @ 4638  HOLE SIZE  11! 77/8	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14#; J-5; 2 3/8; Eue, J-55  OR ALLOWABLE (Test must be a	DEPTH SET  289 4693 4493  fter recovery of total volume of load o	\$4693 SACKS CEMENT 200 350	
V.	HOLE SIZE  11!  7 7/8  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8 - 24#  5 1/2 - 14# ; J-59  2 3/8; Eue, J-55  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  289 4693 4493  fter recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT  200 350 set on packer  il and must be equal to or exceed top allow-	
	Holes @ 4638  HOLE SIZE  11! 77/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND TUBING, CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# 1 J-5  2 3/8; Eue, J-55  OR ALLOWABLE. (Test must be a able for this de	DEPTH SET  289 4693 4493  fter recovery of total volume of load o	SACKS CEMENT  200 350 set on packer  il and must be equal to or exceed top allow-	
	HOLE SIZE  11!  7 7/8  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8 - 24#  5 1/2 - 14# ; J-59  2 3/8; Eue, J-55  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  289 4693 4493  fter recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT  200 350 set on packer  il and must be equal to or exceed top allow-	
	HOLE SIZE  11!  7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 21# 5 1/2 - 11# ; J-5 2 3/8; Eue, J-55  OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  20	CEMENTING RECORD  DEPTH SET  289 4693 4493  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow Casing Pressure  1180	SACKS CEMENT  200 350 set on pasker  il and must be equal to or exceed top allow- lift, etc.)  Choke Size	
	HOLE SIZE  111  7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  Actual Prod. During Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# ; J-5; 2 3/8; Eue, J-55  OR ALLOWABLE (Test must be a able for this de label for this de	DEPTH SET  289 4693 4493  fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow Casing Pressure  480  Water-Bbls.	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF	
	HOLE SIZE  11!  7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 21# 5 1/2 - 11# ; J-5 2 3/8; Eue, J-55  OR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  20	CEMENTING RECORD  DEPTH SET  289 4693 4493  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow Casing Pressure  1180	SACKS CEMENT  200 350 set on pasker  il and must be equal to or exceed top allow- lift, etc.)  Choke Size	
	HOLE SIZE  11 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  15  GAS WELL	TUBING, CASING, AND TUBING, CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# 1 J-5/2 2 3/8; Euc., J-55  OR ALLOWABLE. (Test must be a able for this de able for this de loct 1 1965  Tubing Pressure  20 Oil-Bbls.	DEPTH SET  289 4693 4493  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow Casing Pressure  180  Water-Bbls.	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  3.38	
	HOLE SIZE  11 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# ; J-5; 2 3/8; Eue, J-55  OR ALLOWABLE (Test must be a able for this de label for this de	DEPTH SET  289 4693 4493  fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow Casing Pressure  480  Water-Bbls.	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF	
	HOLE SIZE  11 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  15  GAS WELL	TUBING, CASING, AND TUBING, CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# 1 J-5/2 2 3/8; Euc., J-55  OR ALLOWABLE. (Test must be a able for this de able for this de loct 1 1965  Tubing Pressure  20 Oil-Bbls.	DEPTH SET  289 4693 4493  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow Casing Pressure  180  Water-Bbls.	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  3.38	
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	HOLE SIZE  111  7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Hun To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  45  GAS WELL  Actual Frod. Test-MCF/D	TUBING, CASING, AND TUBING, CASING & TUBING SIZE  8 5/8 21# 5 1/2 11# 1 J-5/2 2 3/8 Eus. J-55  OR ALLOWABLE. (Test must be a able for this de able for this de able for this de 1 Date of Test  Oct 1 1965  Tubing Pressure  20 Oil-Bbls. 36	DEPTH SET  289 4693 4493  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  480  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  200 350 set on pasker  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCr  3.38  Gravity of Condensate	
	HOLE SIZE  111  7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Hun To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  45  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8 21# 5 1/2 11# J-59 2 3/8 Eue, J-55  OR ALLOWABLE (Test must be a able for this de able for this de able for this de 101 Bbls.  Oct 1 1965  Tubing Pressure  Length of Test  Tubing Pressure	CEMENTING RECORD  DEPTH SET  289 4693 4493  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  480  Water-Bbls.  9  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCr  3.38  Gravity of Condensate  Choke Size	
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	HOLE SIZE  11 7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Sept. 23, 1965 Length of Test 21, hrs. Actual Prod. During Test 45  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8 21# 5 1/2 11# J-5/ 2 3/8 Eue, J-55  OR ALLOWABLE (Test must be a able for this de able for this de able for this de 101 - Bbls.  CE  regulations of the Oil Conservation	CEMENTING RECORD  DEPTH SET  289 4693 4493  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  480  Water-Bbls.  9  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCr  3.38  Gravity of Condensate  Choke Size	
	HOLE SIZE  11 7 7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Sept. 23, 1965 Length of Test 21, hrs. Actual Prod. During Test 45  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# 1 J-5/2 2 3/8 Eue J-55  OR ALLOWABLE (Test must be a able for this de label for this de la	CEMENTING RECORD  DEPTH SET  289 4693 4493  Ster recovery of total valume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure 480  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCr  3.38  Gravity of Condensate  Choke Size	
	HOLE SIZE  111  7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  45  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# 1 J-5/2 2 3/8 Eue J-55  OR ALLOWABLE (Test must be a able for this de label for this de la	CEMENTING RECORD  DEPTH SET  289 4693 4493  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  480  Water-Bbls.  OIL CONSERV  APPROVED  TITLE  This form is to be filed in	SACKS CEMENT  200 350 set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  3.38  Gravity of Condensate  Choke Size  /ATION COMMISSION  , 19  a compliance with RULE 1104.	
	HOLE SIZE  11 7 7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  45  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14# 1 J-5/2 2 3/8 Eue J-55  OR ALLOWABLE (Test must be a able for this de able f	CEMENTING RECORD  DEPTH SET  289 4693 4493  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  TITLE  This form is to be filed in If this is a request for all	SACKS CEMENT  200 350 Set on packer  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCr  3.38  Gravity of Condensate  Choke Size  /ATION COMMISSION  , 19  n compliance with RULE 1104.  owable for a newly drilled or deepened	
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	HOLE SIZE  11 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  45  GAS WELL  Actual Prod. Test-MGF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Sign  Agent  (Ti	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14#	DEPTH SET  289 4693 4493  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Producing Pressure  480  Water-Bbls.  OIL CONSERV  APPROVED  TITLE  This form is to be filed in lift this is a request for all well, this form must be accompleted to new and recompleted Fill out Sections I. II. I	SACKS CEMENT  200 350 350 350 350 350 360 350 360 360 350 360 360 360 360 360 360 360 360 360 36	
	HOLE SIZE  111  7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Sept. 23, 1965  Length of Test  21, hrs.  Actual Prod. During Test  45  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Sign  Agent  (Ti October 5, 1965	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8 - 24# 5 1/2 - 14#	CEMENTING RECORD  DEPTH SET  289 4693 4493  fter recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  480  Water-Bbls.  OIL CONSERV  APPROVED  TITLE  This form is to be filed in lifthis is a request for all well, this form must be accompleted tests taken on the well in accompleted Fill out Sections I, II, I well name or number, or transport	SACKS CEMENT  200 350 350 350 350 350 350 350 350 350 3	