Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 2 gy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	1	OTRA	INSP	<u>ORI U</u>	IL AND NA	IUNALGA	TO TOTAL	DI No			
Operator Southland Royalty Company							3	Well API No. 30-025-21246			
Address P.O. Box 51810, Midland,	TX 79	710–18	310								
Reason(s) for Filing (Check proper box)					Out	es (Piease explo	zin)			i	
New Well		Change in	Transpo	orter of:						;	
Recompletion	Oil	X	Dry G	ıs 🗀							
· F-1	Casinghead	_	Conde								
Change in Operator L. If change of operator give name	Calipino	<u> </u>									
and address of previous operator II. DESCRIPTION OF WELL.	ANDIE	CF									
	MIND LEA	Well No.	Pool N	ame, Inclu	ding Formation			of Lease	_	ease No.	
Lesse Name Uncle Federal Com	1 South Corb				np)	State, Fede	State, Federal or Fee NM-0997 Federal				
Location	. 660		Es ed Es	nom The	North Tin	e and 1650	Fe	et From The	West	Line	
Unit Letter	18 South Range 33 East							Lea County			
Section 28 Township	9					MPM,				COURT	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF O or Conde	IL AN	D NAT	Address (Gir	e address to wi	hich approved	copy of this fo	rm is to be se	ini)	
Texas-New Mexico Pipeline						.O. Box 2	528 Hobb	s, N.M. 8	8241-252	28	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Gir	e address to wi	nuch approved	copy of this fo	-m is io de H	:nl/	
If well produces oil or liquids,	Unit G	Sec. 28	Twp.	Rg 33E	-	is gas actually connected? W		n ?			
give location of tanks. If this production is commingled with that	1 -1			 _	1						
IV. COMPLETION DATA			•								
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	o Prod.	·	Total Depth	1	J	P.B.T.D.		_1	
DE DED DE CD ata	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)									Depth Casing Shoe		
Perforations											
	7	TIBING	CASI	NG AN	D CEMENT	NG RECOR	D C				
HOLE SIZE		SING & T				DEPTH SET			SACKS CEM	ENT	
HOLE SIZE		0,,,00					-				
	 										
					-						
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE		<u> </u>						
OIL WELL (Test must be after t	ecovery of 10	nal volume	of load	oil and mi	ust be equal to o	exceed top all	owable for the	is depth or be j	or full 24 hou	ps.)	
Date First New Oil Run To Tank	Date of Te				Producing N	lethod (Flow, p	ump, gas lift,	elc.)			
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
					Woter - Dhi	Water - Bbls			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Boss			<u> </u>			
GAS WELL						- A B 7 A B		10			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
	1 A STORE OF		DY 7 A 3	NCE				1			
VI. OPERATOR CERTIFIC				NCE	- 11	OIL CON	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regul	ations of the	Oil Conse	rvation					•			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	Date Approved					
Course Marit											
Signature	100.00	Reg. (Compli	ance	By_						
Connie L. Malik Printed Name		_	Title		Title)					
8/15/91 Date			/686- lephone								
erau.					1.7						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.