

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT READING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other \_\_\_\_\_

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-686-5681

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL & 1650' FWL

At top prod. interval reported below

At total depth

9a. API WELL NO.

30-025-71246

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED  
8/19/65

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)  
6/19/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
14,858'

21. PLUG BACK T.D., MD & TVD  
11,200'

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

11,352'-11,420' (Wolfcamp)

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13/7/8	48#	374'	17-1/2	375 SX. CL. C.- CIRC.	
9-5/8	36#	5050'	12-1/4	620 SX. CL. C.	TOC 3100'
5-1/2	17#, 20#	14,518	7-7/8	1500 SX. CL. C. D.V.	TOC 9625'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11,264'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

11,352'-11,420' 2 spf, 80 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,352'-11,420'	3800 Gal 15% NEFe HCl & 120 B.S.

33.\* PRODUCTION

DATE OF FIRST PRODUCTION  
6/19/91

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
6/21/91	16.5	26/64"		184	258	5	1400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
150	0		268	375	7	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold when connected to battery.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Connie L. Walsh TITLE REG. COMPLIANCE REP. DATE 6/25/91

\*(See Instructions and Spaces for Additional Data on Reverse Side)