



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

1-18-91

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

NSL-375-A

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Southland Royalty Co. Uncle Com #1-C 28-18-33
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed

MERIDIAN OIL

January 15, 1991

Mr. Michael Stogner
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX LOCATION
SOUTHLAND ROYALTY COMPANY
UNCLE COM. #1
UNIT C, SEC. 28, T18S, R33E
LEA COUNTY, NM-0997

Dear Mr. Stogner:

Meridian Oil Inc. as operator for Southland Royalty Company proposes to plug back the referenced well and abandon the perforations in the South Corbin (Morrow). We will then move uphole to perforate and stimulate the South Corbin (Wolfcamp) for production.

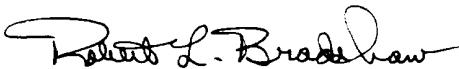
This well was drilled at an orthodox location or at an approved unorthodox location for the deeper horizons. The field rules for the South Corbin (Wolfcamp) require the well to be within 150' of the center of the quarter-quarter section. This location does not meet this requirement. The nearest lease line is 330' to the west and the nearest quarter-quarter section line is 330' to the west.

A plat showing ownership of all leases off-setting the 80 acre proration unit (laydown 80 acres) to be assigned is attached. All completed wells are also shown.

The off-set operators listed in Attachment A have been notified by registered mail of this request for approval of an unorthodox location for the Uncle Com #1 to be completed in and produced from the South Corbin (Wolfcamp). If they sign the waiver of objection, this will be sent to you upon receipt.

If you have any questions, please contact me at (915) 686-5678.

Sincerely,



Robert L. Bradshaw
Sr. Staff Env./Reg. Specialist

RLB/bn

cc: Well File D.D. McBee T.J. Huchton
BLM - Carlsbad OCD - Hobbs

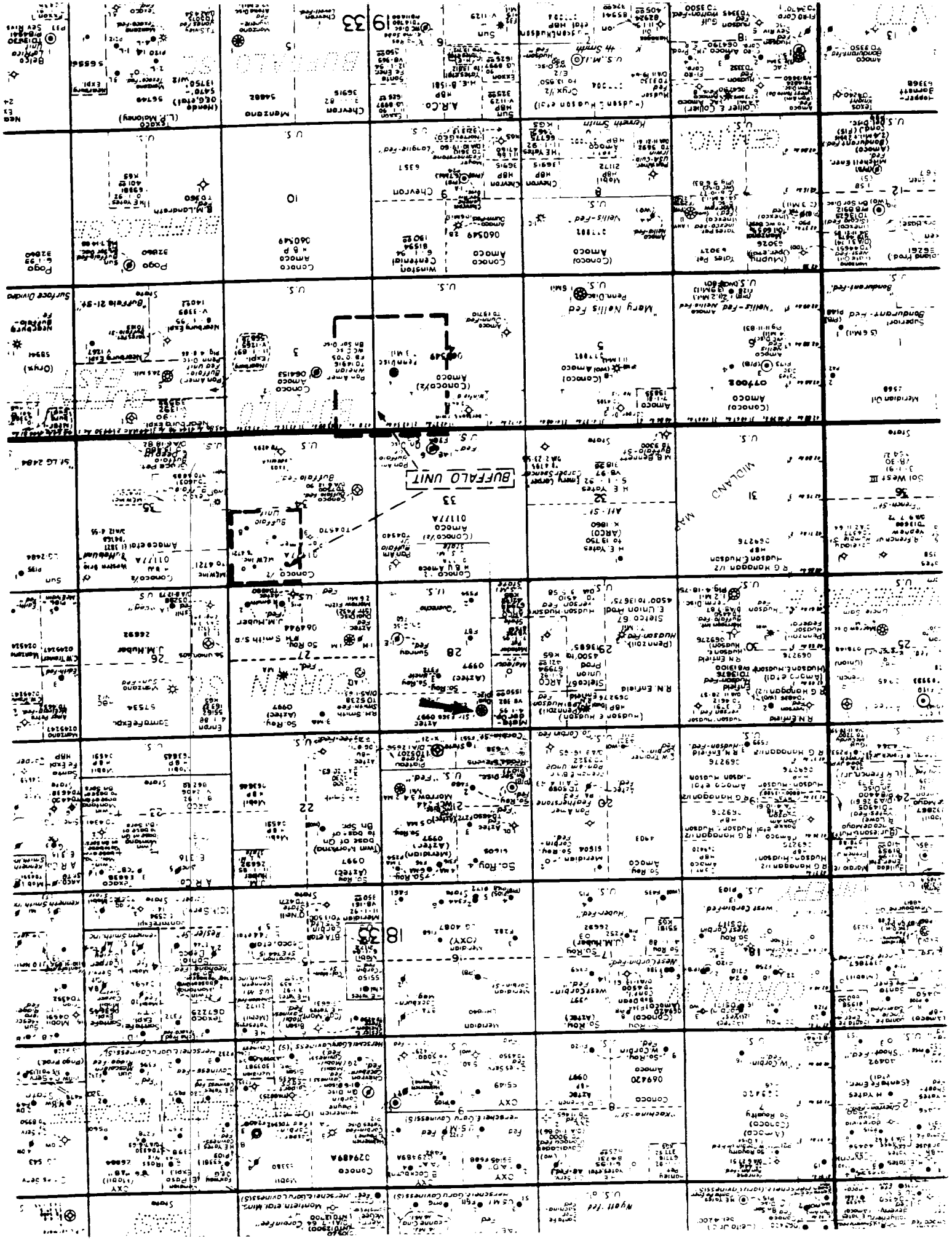
MERIDIAN OIL

Attachment A

Off-set Operators

Matador Petroleum Corp.
Suite 158, Pecan Creek
8340 Meadow Road
Dallas, Tx 75231

Mr. John Maxey
Read Stevens, Inc.
P.O. Box 1518
Roswell, NM 88202



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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southland Royalty Company
Address
1100 Wall Towers West, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Name change effective 1-1-78

If change of ownership give name and address of previous owner Aztec Oil & Gas Co., P.O. Box 837, Hobbs, New Mex. 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Uncle	Well No. 1	Pool Name, including Formation Corbin Morrow South	Kind of Lease State, Federal or Fee Federal	Lease No. 0997
Location Unit Letter C ; 660 Feet From The North Line and 1650 Feet From The West Line of Section 28 Township 18s Range 33e , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx. 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Tx. 79760					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. 18s	Rge. 33e	Is gas actually connected? Yes	When April 18, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

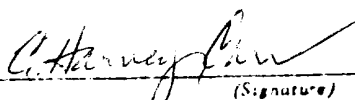
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Engineer
(Title)

December 21, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 21 1977

, 19

BY

Orig. Signed By

Jerry Saxon

TITLE

Dist. Engr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 2 1957

OIL CO. S. 1001 COMM.
HOBBS, N. M.