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OIL & GAS	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Data C-104
Supersedes Old C-103 and C-116
Effective 1-1-66

Operator Aztec Oil & Gas Company	
Address P.O. Box 837, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of name of high pressure gas purchaser from Southern Union Gas Co. to Gas Company of New Mexico
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Change in Transporter of: Oil ☐ Gas ☐	

If change of ownership give name and address of previous owner _____

Description of Well and Lease	
Lease Name Uncle	Well No. 1
Pool Name, including Formation South Corbin Morrow	
Kind of Lease State, Federal or Free Federal	Lease No. 0997
Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West	
Line of Section 28 Township 18s Range 33e , N.M.P.M. Lea County	

Designation of Transporter of Oil and Natural Gas	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. & Gas Co. of New Mexico	Fidelity Union Tower, 14th Floor, Dallas, Texas
First International Building, Dallas Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 28 18 33	Yes April 18, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Completion Data	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.
Elevations (DB, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
Tubing, Casing, and Cementing Record	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)
Casing Pressure (shut-in)	Choke Size

OIL CONSERVATION COMMISSION	
APPROVED SEP 13 1976	
BY LESTER L. DUKE	
TITLE District Production Manager	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a correlation of the production tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely and filed in this office with the original and copies.	
Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter, or when such change of information	

original signed by
LESTER L. DUKE

District Production Manager
(Title)

September 8, 1976
(Date)

RECEIVED

SEP 13 1976

OIL CONCENTRATION CURVE
LOS ALAMOS, N. M.