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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE OFFICE O. C. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Note: Revised copy of 12-29-65

I. Operator
L. R. French, Jr.
Address
1204 ABC Building, Odessa, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec Uncle	Lease No. 1	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C ; 660 Feet From The North Line and 1650 Feet From The West Line of Section 28 Township 18-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Southern Union	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. 18-S	Rge. 33-E	Is gas actually connected? No	When 4-20-66

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res ^{ty} .	Diff. Res ^{ty} .
		X	X					
Date Spudded 8-19-65	Date Compl. Ready to Prod. 11-10-65		Total Depth 14,858		P.B.T.D. 14,260			
Elevations (DF, RKB, RT, GR, etc.) 3813 D.F.	Name of Producing Formation Morrow		Top Oil/Gas Pay 13,170		Tubing Depth 13,260			
Perforations 13,170-13,194					Depth Casing Shoe 14,518			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		370		375			
12-1/4	9-5/8		5,050		620			
8-3/4	5-1/2		14,518		1,500			
	2-3/8		13,260		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 31	Oil - Bbls. 7 1/4	Water - Bbls.	Gas - MCF

* GAS WELL * Copy attached of open flow

Actual Prod. Test - MCF/D 2.250	Length of Test 13-1/2	Bbls. Condensate/MMCF 55	Gravity of Condensate 55.5
Testing Method (pitot, back pr.) back pressure	Tubing Pressure 3321-1935	Casing Pressure Packer	Choke Size 10/64 - 17/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David H. Donaldson
(Signature)
Production Superintendent
(Title)
April 15, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED **[Signature]**, 19
BY **[Signature]**
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.